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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State ☒	Fee ☐
V-304	
Name of Lessee	
Dean State	
1	
Dean Devonian	
Lea	

1. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒	WDRR OVER ☐	DEEPEN ☐	PLUG BACK ☐
W.A. Moncrief, Jr. 400 Metro Bldg., Midland, Texas 79701				
4. Location of Well				
UNIT LETTER C LOCATED 1980 FEET FROM THE WEST LINE AND 660 FEET FROM THE north LINE OF SEC. 35 TWP. 15S RGE. 36E				
15. Date Spudded	16. Date Cased	17. Date Completed (Ready to Prod.)	18. Production (Oil, Gas, Water, etc.)	
4-28-82	6-25-82		3859' CD, 3874' KB	
13,714 Welex			3859'	
13,727 casing talley			0-13,727	
24. Producing Interval(s), of this completion - Top, Bottom, Range			25. With Directional Survey Made	
13,714 - 13,727 open hole.			no	
26. Type Electric and Other Log(s) Run			27. Was Well Cased	
Welex compensated density-dual spaced neutron and dual induction guard log			no	

28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE				
13-3/8"	54.5	2,058'	17 1/2"	1583	sax		
8-5/8"	28 & 32	4,898'	11"	2550	sax		
5-1/2"	17 & 20	13,714'	7-7/8"	1050	sax		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,258'

31. Perforation Record (Interval, size and number)		32. ACID, SEED, FRACTURE, CEMENT SQUELGE, ETC.	
open hole completion 13,714-13,727'		DEPT. INTERVAL	
		13,714-13,727'	
		290 Gallons 15% MCA	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Producing, or Shut-in)	
9-6-82		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
9-21-82	24			150	TSTM	0	TSTM
Flow Tubing Pressure	Casing Pressure	Calculate F24 Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
20#			150	TSTM	0	52	

34. Disposition of Core (Solid, used for fuel, vented, etc.)	TSTM	Test witnessed by	L.V. Nichols
35. List of Attachments			
deviation (2) surveys, open hole logs and DST data			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Samuel E. Shasster</u>		TITLE <u>Exploration Manager</u>	
		DATE <u>9-24-82</u>	