

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27790
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-304
7. Lease Name or Unit Agreement Name Dean State
8. Well No. 1
9. Pool name or Wildcat Dean Permo Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Dean State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator Lynx Petroleum Consultants, Inc.		8. Well No. 1	
3. Address of Operator P.O. Box 1979, Hobbs, NM 88241		9. Pool name or Wildcat Dean Permo Penn	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>15S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 4/28/82	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/6/82	13. Elevations (DFA RKB, RT, GR, etc.) 3859' GR
14. Elev. Casinghead	15. Total Depth 13727'	16. Plug Back T.D. 11650'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 11492-11510'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		2058'	17 1/2"	1583 SX	
8 5/8"		4898'	11"	2550 SX	
5 1/2"		13714'	7 7/8"	1050 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	11550'
26. Perforation record (interval, size, and number) 11492-11510' - 19 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11492-11510' AMOUNT AND KIND MATERIAL USED 1500 gals. 15% HCl		

PRODUCTION

Date First Production 9/2/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/2/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 1	Water - Bbl. 75	Gas - Oil Ratio 500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 1	Water - Bbl. 75	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Marc Wise	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marc Wise Printed Name Marc Wise Title President Date 11/1/96