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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-108
Supersedes Old
C-102 and C-103
Effective 1-1-81

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| 1a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 1. State Oil & Gas Lease No. |
| V-304 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator W.A. Moncrief, Jr. | 8. Form or Lease Name Dean State |
| 3. Address of Operator 400 Metro Bldg., Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM THE north LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat Dean Devonian |
| 11. Elevation (Show whether DF, RT, CR, etc.) 3859 CD, 3874 KB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

- (1.) Operator reached TD of 13,731' driller and 13,714' Welex 6-25-82.
- (2.) Ran 5 1/2" 20# & 17# 8 round & buttress N-80 range 3 casing by casing talley. Picked up casing 13' off bottom and cemented @ 13,714' by casing talley with 1050 sax Class "H" w/ 1/2# Flo cel per sack + .5 of 1% CFR-2 + 5# KCL per sack + 6/10 of 1% HALAD 22-A. P.D. 11:45pm 6-27-82.
- (3.) Tested to 2000# for 15 minutes. Held OK.
- (4.) Ran temperature survey 6-28-82 and found top cement at 10,040' outside casing.
- (5.) Operator will drill out and complete from Devonian open hole 13,714 - 13,727' when completion unit is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denny E. Johnston TITLE Exploration Manager DATE 7-8-82
APPROVED BY James L. [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 12 1982
CONDITIONS OF APPROVAL, IF ANY: