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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-101
Effective 1-1-65

30. Indicate Type of Lease Sole <input checked="" type="checkbox"/> Free <input type="checkbox"/>
31. State Oil & Gas Lease No. V-304
32. Unit Agreement Date
33. Name of Lease State Dean State
34. Well No. 1
35. Field and Pool, or Wildcat Dean Devonian
36. County Lea

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROBLEMS TO BE SOLVED BY OPERATOR IN HIS OWN RESERVOIR. SEE APPLICATION FOR PROBLEMS TO BE SOLVED BY OPERATOR IN HIS OWN RESERVOIR.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator W.A. Moncrief, Jr.
3. Address of Operator 400 Metro Bldg, Midland, Texas 79701
4. Location of Well UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM the north LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPAL.
5. Elevation (Show whether DF, RT, CR, etc.) 3859' GD, 3874' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

- Operator spudded at noon 4-28-82 with Landis Rig #2.
- Operator decided to set 13-3/8" into the Rustler anhydrite rather than at 350' as stated on form C-101 to be sure no contamination of water sands or the surface occurred as a result of the brine water flow anticipated in the salt section. Mr. Jerry Sexton was advised of this change by telephone.
- Set 49 joints (2035.18') of 54.5# J-55 range 3 13-3/8" casing @ 2058' by casing tally on 5-2-82. Cemented w/1283 sax lite w/10# gilsonite per sack + 1/2# perma-chek per sack followed by 300 sax Class "C" w/2% CaCl. (Western Co.). Cement circulated 45 Sax. Tested casing to 1200# for 20 minutes. Held OK. WOC 12 hrs.
- Encountered salt water flow @ 2670' @ 4pm 5-4-82. Flowed water into lined reserve pits.
- Set 8-5/8" casing @ 4898' on 5-10-82 as follows: 604' of 28# S-80 range 3 ST&C on bottom & 4280' of 32# K-55 range 3 ST&C on top. Cemented in 2 stages as follows: Halliburton cemented first stage w/750 sax Class "C" w/5# salt per sack & 1/2# Flo Cel per sack + 5# gilsonite per sack followed by 200 sax regular w/5# salt & 1/2# Flo cel per sack. PD on 1st stage @ 6:15am 5-9-82. Pressured up on casing to 1600# for 30 minutes. Held OK. Opened DV tool @ 2979' & circulated for 4 hours. Cemented second stage w/1600 sax Class "C" w/ 9 1/2# salt & 1/2# Flo cel per sack followed by 2,000 gallons Flo-chek. P.D. @ 2pm. Pressured annulus to 1050# when cement reached surface & pumped remainder into formation. Pressured to 2600# for 15 minutes. Held OK. WOC 18 hrs. Still had complete water shut off at end of WOC time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Harston MAY 10 1982 Exploration Manager DATE 5-10-82
APPROVED BY [Signature] SUPERVISOR DISTRICT 1 DATE MAY 17 1982
CONDITIONS OF APPROVAL, IF ANY: