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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-395 and LG-4223

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. A. Moncrief, Jr.	8. Farm or Lease Name Sombrero State
3. Address of Operator 400 Metro Bldg, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1400</u> FEET FROM THE <u>west</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> RMPM.	10. Field and Pool, or Wildcat South - Kimmittz Atoka-Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 4150.5 gd, 4165.5 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
PULL ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.
- (1) operator recovered gas TSTM from Atoka sand perms 12,657-60 and 12,608-15'.
 - (2) operator spotted 50 sack plug 12,680'-12,556' on 10-13-83.
 - (3) circulated hole w/10# salt base mud on 10-17-83. Shot casing at 10,496' & 9990'; but would not come free.
 - (4) Shot casing at 6987' on 10-18-83. would not come free. Shot at 5515' & pulled and layed down 138 joints (5523.93') of 4½" casing (98 jts 11.6# N-80 Butress & 40 jts 11.6# N-80 LT&C 8 rd) on 10-18-83.
 - (5) Spotted 45 sack plug across shot at 10,496' and a 45 sack plug across shot at 9990' on 10-19-83.
 - (6) Spotted 45 sack plug across shot at 6987' and 45 sack plug across shot at 5515' on 10-19-83.
 - (7) Tagged top of cement at 5445' on 10-21-83. Then spotted a 40 sack plug at 4557' and a 35 sack plug at 1625'.
 - (8) Put 10 sack plug at surface and installed dry hole marker 10-22-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dewey E. Thornton</u>	TITLE <u>Exploration Manager</u>	DATE <u>10-25-83</u>
APPROVED BY <u>Harry W. Hill</u>	TITLE <u>OIL & GAS</u>	DATE <u>10-25-83</u>

CONDITIONS OF APPROVAL, IF ANY: