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ſ	NO. OF COPIES RECE					
ľ	DISTRIBUTIO					
	SANTA FE					
- 1	FILE		_			
Ì	U.S.G.S.					
Ī	LAND OFFICE					
ı	TRANSPORTER	OIL		_		
- 1		GAS		_		
	OPERATOR	<u> </u>				
1.	PRORATION OF		_			
-	Operator					
	W.A. Moncrief, Jr.					
	Address					
	400 Metro Bldg., M			La		
	Reason(s) for filing (Check proper box					
	New Well	띹				
	Recompletion	1 1				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	Operator W.A. Moncrief, Jr. Address 400 Metro Bldg., Midlan Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)	
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name Sombrero State Location Unit Letter N ; 660	1 Sombrero Detri	tal State, Federal	or Fee State LG-4223
III.	Line of Section 20	singhead Gas or Dry Gas 🔀	Address (Give address to which approved P.O. Box 1183 Houston, Address (Give address to which approved	Texas 77001 oed copy of this form is to be sent) 1, Texas 77001
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded 6-30-82	N 18 16S 34E th that from any other lease or pool, a	No Ap	P.B.T.D. 13,130'
	Elevations (DF, RKB, RT, GR, etc.) 4150.5 Gd., 4165.5 KB	CASING & TUBING SIZE	Top O!I/Gas Pay 13,114 CEMENTING RECORD DEPTH SET 431'	Tubing Depth 12,891 Depth Casing Shoe 13,165.31 csg.talley SACKS CEMENT 400 sax Class "C"
v	17支" 11" 7-7/8" 4支" . TEST DATA AND REQUEST F	13-3/8" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	4,500' 13,165.31 csg talley	1500 lite + 200 Class "600 sax Class "H"
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D 1,383 Testing Method (pitot, back pr.) Pitot	Length of Test 6 hrs. Tubing Pressure (shut-in) 4350	Bbls. Condensate/MMCF 11.97 Casing Pressure (shut-in) Packer	Gravity of Condensate 52° Choke Size 1,11 4.11
V	I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BY ORIGINAL SIGNED TITLE DISTRICT I	ATION COMMISSION 1983 , 19 BY JERRY SAXTON SUPERVISOR a compliance with RULE 1104. owable for a newly drilled or deepened

Dewey E. Tharnton (Signature)	
Exploration Manager	
(Title)	
11-29-82	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply