

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
8. State Oil & Gas Lease No.	
V-395, LG-4223	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.		8. Farm or Lease Name Sombrero State
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1400</u> FEET FROM THE <u>west</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Sombrero Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4150.5 Gd., 4165.5 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUS AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUS AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Operator drilled to T.D. 13,160' & ran open hole logs 8-22-82. Gearhart found T.D. - 13,178'.
- (2.) Operator ran 328 joints (13,150') of 4½" 11.6# and 13.5# N-80 LT&C range 3 casing and set at 13,165.31' on 8-23-82 & 8-24-82. Cemented w/600 sax Class "H" w/.5% CFR-2 and 6% HALAD 22 and ½# Flo Cel per sack and 5# KCL per sack. P.D. 7:30am 8-24-82. Tested casing to 2500# for 5 minutes. Held OK.
- (3.) Ran temperature survey 8-24-82 and found top cement at 13,130' inside casing and 11,500' outside casing.
- (4.) Operator will drill out and complete when a completion unit is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 8-24-82

ORIGINAL SIGNED BY

APPROVED BY MERRY SEXTON TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

AUG 27 1982

RECEIVED

AUG 26 1982

C.C.D.  
HOBBY OFFICE