

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 V-395, LG-4223

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Sombrero State
3. Address of Operator 400 Metro Bldg., Miland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1400</u> FEET FROM THE <u>west</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Sombrero Atoka
13. Elevation (Show whether DF, RT, GR, etc.) 4150.5 GD. 4165.5 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1.) Operator spudded well at 10am 6-30-82.
- (2.) Set 10 joints 13-3/8" 48# H-40 casing at 431' and cemented w/400 sax Class "C" w/2% CaCl 6-30-82. Cement circulated. Tested casing to 1200# for 20 minutes. Held OK. WOC 12 hrs.
- (3.) Set 111 joints 8-5/8" 32# K-55 casing at 4500' and cemented w/1500 sax Howco lite w/10# gilsonite per sack + 1/2# Flo cel per sack + 15# salt per sack followed by 200 sax Class "C" neat. PD 8am 7-8-82. Cement circulated. Pressured to 2,000# for 15 minutes. Held OK. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Sheraton TITLE Exploration Manager DATE 7-9-82

ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY _____ TITLE _____ DATE JUL 22 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 12 1982

G.C.D.
HOURS OFFICE