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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator ELK OIL COMPANY	
Address P. O. BOX 310, ROSWELL, NEW MEXICO 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name East Kemnitz Comm.	Well No. 1	Pool Name, including Formation Kemnitz Atoka Morrow South	Kind of Lease State, Federal or Fee	Lease No. LG-271
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>27</u> Township <u>16S</u> Range <u>34E</u> , N.M.M., Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company		Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N. M. 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company		Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 27	Twp. 16S	Rge. 34E
				Is gas actually connected? Yes
				When 2/8/83

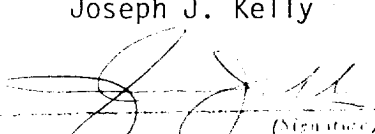
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded 5/21/82	Date Compl. Ready to Prod. 7/28/82		Total Depth 13,150			P.B.T.D. 13,120			
Elevations (DE, RKB, RT, GR, etc.) 4077 Grd.	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,588			Tubing Depth 12,602			
Perforations 12,588-602						Depth Casing Shoe 13,150			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	401	450
12 1/4	8 5/8	4525	2100
7 7/8	5 1/2	13,150	950
	2 3/8	12,602	None

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	LDLs. Condensate/MCF	Gravity of Condensate
167	4 hrs.	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back press.	4500#	Packer	12/64

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Joseph J. Kelly	
	
President	
2/9/83	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED FEB 15 1983	
BY ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable to be considered complete and valid.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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O.C.D.
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