Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well A	API No.			
RB Operating Co	ompany		·							
ddress		201 0	J	7.0	77.6.1					
2412 N. Grandvi eason(s) for Filing (Check proper box	iew, Suite)	201, 0	dessa, 1		0761 et (Please expla	iin)				
ew Well	•	Change in Trans	sporter of:	_		·				
ecompletion	Oil	Dry (Jun	ne 1, 198	9				
hange in Operator	Casinghead		iensate							
change of operator give name address of previous operator Read	ling & Bat	es Petro	leum Co.	, 2412 N	I. Grandv	iew, Su	ite 201,	Odessa	, Tx. 79	
DESCRIPTION OF WEL	L AND LEA	SE								
ease Name		11 11 12	Name, Includi	ng Formation		Kind	of Lease	L	ease No.	
Dickinson Cattle Co.	33	2-M. P	olloc k W	olfcam p,	84 + 6 lori	eta State,	Federal or Fe	e		
ocation								-		
Unit LetterM	:660	Feet	From The	South Lin	e and56	0 Fe	et From The	West	Line	
C 22 T	1/c		201		eme T				_	
Section 33 Town				·-· · · · · · · · · · · · · · · · · · ·		ea			County	
. DESIGNATION OF TRA	NSPORTER	R OF OIL A	ND NATU	RAL GAS	None	- Su	Jd			
ime of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wh	ich approved	copy of this f	form is to be se	ent)	
me of Authorized Transporter of Ca	singhead Ges	or D	g Gir 🗀	Address (Giv	e address to wh	ich approved	copy of this f	form is to be so	ent)	
well produces oil or liquids,	I II-ie I i	Unit Sec. Twp. Re				1 112	2			
e location of tanks. SWD	1 1	Sec. Twp.	. Kgc. 	Is gas actuali	y connected?	When	7			
nis production is commingled with the	at from any other	r lease or pool,	give comming	ing order num	ber:					
COMPLETION DATA								· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
le Spudded		. Ready to Prod.	***************************************	Total Depth	L	L	DD TD	<u> </u>		
a space	is a compr	. Rody to 1100	•	, san 20 pa.			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
					<u> </u>					
forations							Depth Casin	ng Shoe		
		JBING, CAS		CEMENTI		D	1			
HOLE SIZE	CAS	ING & TUBING	i SIZE		DEPTH SET		,	SACKS CEM	ENT	
							<u> </u>			
				 			ļ			
					,					
TEST DATA AND REQU	EST FOR A	LLOWABL	E					• , ,		
LWELL (Test must be afte	r recovery of tole	al volume of loa	d oil and must					for full 24 hou	ers.)	
te First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	vnp, gas lift, e	tc.)			
					Casing Pressure			Choke Size		
th of Test Cubing Pressure				Casing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
•										
AS WELL		#1								
ctual Prod. Test - MCF/D	Length of T	est	·····	Bbls. Conder	sate/MMCF		Gravity of G	Condensate		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIF	CATE OF	COMPLIA	NCE		011 00:	10==::		B. 0. 4. 5. 5		
I hereby certify that the rules and re	gulations of the C	Dil Conservation		(OIL COM	ISERV				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OCT 2 5 1989					
is true and complete to the best of n	y knowledge and	a penel.		Date	Approve	d				
True the	mey				• •			NV CEVIA	N	
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Signature Larry Rampey	Vice	Preside	nt			DISTRIC	I I SUPERV	1300		
Printed Name	(010) /0	Title	!	Title						
July 24, 1989 Date	(918) 49	72-0447 Telephone	No							
ar units		i cichirone		13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.