

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

CO. OF COPIES RECEIVED		
DISTRIBUTION		
DATE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Salt Water Disposal	7. Unit Agreement Name
Name of Operator Reading & Bates Petroleum Co.			8. Farm or Lease Name Dickinson Cattle Co. 33
Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas 79761			9. Well No. 2
Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14S</u> RANGE <u>38E</u> NMPM.			10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3776 GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Converted to SWD</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work done between 12-16-86 thru 12-27-86.

- 16 - Drilled out cement plugs down to 7000'.
- to Set cement plug at 7015' w/ 200 sks "H"
- 18 - Tagged plug at 6463', drilled out to 6600'
- 26 - Set packer at 4862' w/ packer fluid in annulus.
- 27 - Tested backside to 500#
- Broke down w/ 3000 gallons 15% HCL, 1000# rock salt w/ jelled brine and 3000 gals HCL.
- Well went on vacuum.

Well Information:

Packer set at 4862' on 2-7/8" plastic coated tubing
Packer: 2-7/8" x 8-5/8" plastic coated Baker Uni-6
Injection interval: 4911 to 6000'
Pressure tested to 500#

Started injecting 1-7-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO. [Signature] TITLE Area Superintendent DATE 4-24-87ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORCOPIED BY _____ TITLE _____ DATE APR 29 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 28 1987
OCD
HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

