

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator READING & BATES PETROLEUM COMPANY		8. Farm or Lease Name Dickinson Cattle Co.33
3. Address of Operator 810 North Dixie Blvd. Room 202 Odessa, Texas 79761		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat East Denton (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3776' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-82, circ. & condition hole. Rig up casers & ran S-80, J-55 ST&C & K-55 ST&C, 8 5/8 32# set @ 4899'. B.J. Hughes cemented 1st stage with 700 sx 35/65/6 lite, followed by 250 sx class "H". Plug down on the 27th. Drop bomb. Open D.V. tool & circulate. Ready for stage 2 on the 27th. Cemented with 1500 sx B.J. lite, followed with 250 sx class "H". Circulate 200 sx cement to pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Don A. Kingen</u>	TITLE <u>Production Superintendent</u> DATE <u>6-2-82</u>
Orig. Signed by <u>Les Clements</u>	
APPROVED BY <u>Oil &amp; Gas Insp.</u>	TITLE _____ DATE <u>JUN 15 1982</u>
CONDITIONS OF APPROVAL, IF ANY:	