

C.O. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
J.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

6. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Name of Operator

Bobby F. Abernathy

8. Address of Operator

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

9. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 35 TWP. 15S RGE. 34E NMPM

12. County

Lea

15. Date Spudded 5/22/82 16. Date T.D. Reached 6/30/82 17. Date Compl. (Ready to Prod.) 7/18/82 18. Elevations (DF, RKB, RT, GR, etc.) 4068.5 RKB 19. Elev. Casinghead

20. Total Depth 12,500 21. Plug Back T.D. 10,714 22. If Multiple Compl., How Many 0 - TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,567 - 75 Cisco

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog, Compensated Neutron - Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	360	17 1/2	400	None
8 5/8	24# & 32#	4590	12 1/2	2300	None
5 1/2	17# & 20#	10,752	7 7/8	275	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,548	10,548

31. Perforation Record (Interval, size and number)

10,567 - 75, 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,567 - 75 1,000 gal Mud Acid

33. PRODUCTION

Date First Production 7/18/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/20/82	Hours Tested 24	Choke Size 1 1/2"	Prod'n. For Test Period →	Oil - Bbl. 128	Gas - MCF 326	Water - Bbl. None	Gas - Oil Ratio 2547
Flow Tubing Press. 100#	Casing Pressure PKR	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold when line complete

Test Witnessed By

Daniel G. Abernathy

35. List of Attachments

1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Daniel G. Abernathy

TITLE

Agent

DATE

7/26/82

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on oil sand, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1773	T. Canyon	11,062	T. Ojo Alamo	T. Penn. "B"
T. Salt	1884	T. Strawn	11,706	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2790	T. Atoka	11,960	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	12,400	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3790	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4492	T. Simpson		T. Gallup	T. Ignacio Quartz
T. Glorieta	6124	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tebo	7351	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	8128	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9770	T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)	10,570	T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,567 to 10,575 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Logged to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1773	1773	Surface sand & Red Bed				
1773	1884	111	Anhydrite	DST #1, 10	850-	10,925	Tool open 30 min.
1884	2790	906	Anhydrite & salt	Rec 30'	drlg mud,	Sample chamber	2400
2790	4492	1702	Anhydrite, Shale & Lime	cc mud. IHP	5137, IPF	93#, FPF	93#
4492	12500	8008	Lime, Dolomite & Shale	15 min., 1	hour ISIP	163#, IF	93#
				FF 93#	30 min, 1½	hour ISIP	117#
				FHP	5137#		

RECORDED

JUL 27 1982

NOTES OFFICE

RECEIVED
JUL 27 1982
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