

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO WELPH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Bobby F. Abernathy		8. Farm or Lease Name Caswell Farms	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
11. Elevation (Show whether DF, RT, GR, etc.) 4052.9 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 3:00 PM 5/22/82. Cemented 13 3/8" 48# H-40 casing at 360' with 400 sacks class "C" cement. Plug down 12:00 AM 5/23/82. Circulated 40 sacks. WOC 18 hours, tested casing with 700# for 30 minutes. Test O.K.

Cemented 8 5/8" 24# & 32# K-55 casing at 4590 with 2100 sacks Howco Lite and 200 sacks class "C". Plug down 2:00 AM 5/30/82. Circulated 100 sacks. WOC 18 hours, tested casing with 1000# for 30 minutes. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Hall TITLE Agent DATE 6/11/82
Orig. Signed by Les Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE JUN 15 1982
CONDITIONS OF APPROVAL, IF ANY:

30-025-27822

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. Farm or Lease Name Caswell Farms	
2. Name of Operator Bobby F. Abernathy		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 35 TWP. 15S RGC. 34E NMPM		12. County Lea	
11. Elevations (Show whether DF, RI, etc.) 4052.9		19. Proposed Depth 13,500	19A. Formation Devonian
21A. Kind & Status Plug. Bond One Well		21B. Drilling Contractor Landis Drilling Co.	20. Rotary or C.T. Rotary
22. Approx. Date Work will start 5/17/82			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	5 400	450	Circ.
12 1/4"	8 5/8"	24# & 32#	4600	2250	Circ.
7 7/8"	5 1/2"	17# & 20#	13,500	900	8300

Completion to be conventional perforation & treatment

Blowout preventor diagram attached

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-21-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Bobby F. Abernathy* Title Agent Date 5/13/82

(This space for State Use)

JERRY BENTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE MAY 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 13 1982

**O.S.D.
HOBBS OFFICE**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Bobby F. Abernathy Banco Resources, Inc.			Lease Caswell Farms		Well No. 1
I	Section 35	Township 15 South	Range 34 East	County Lea	
Location of Well: 1980 feet from the south line and 660 feet from the east line					
4052.9	Producing Formation Devonian	Pool Wildcat		Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

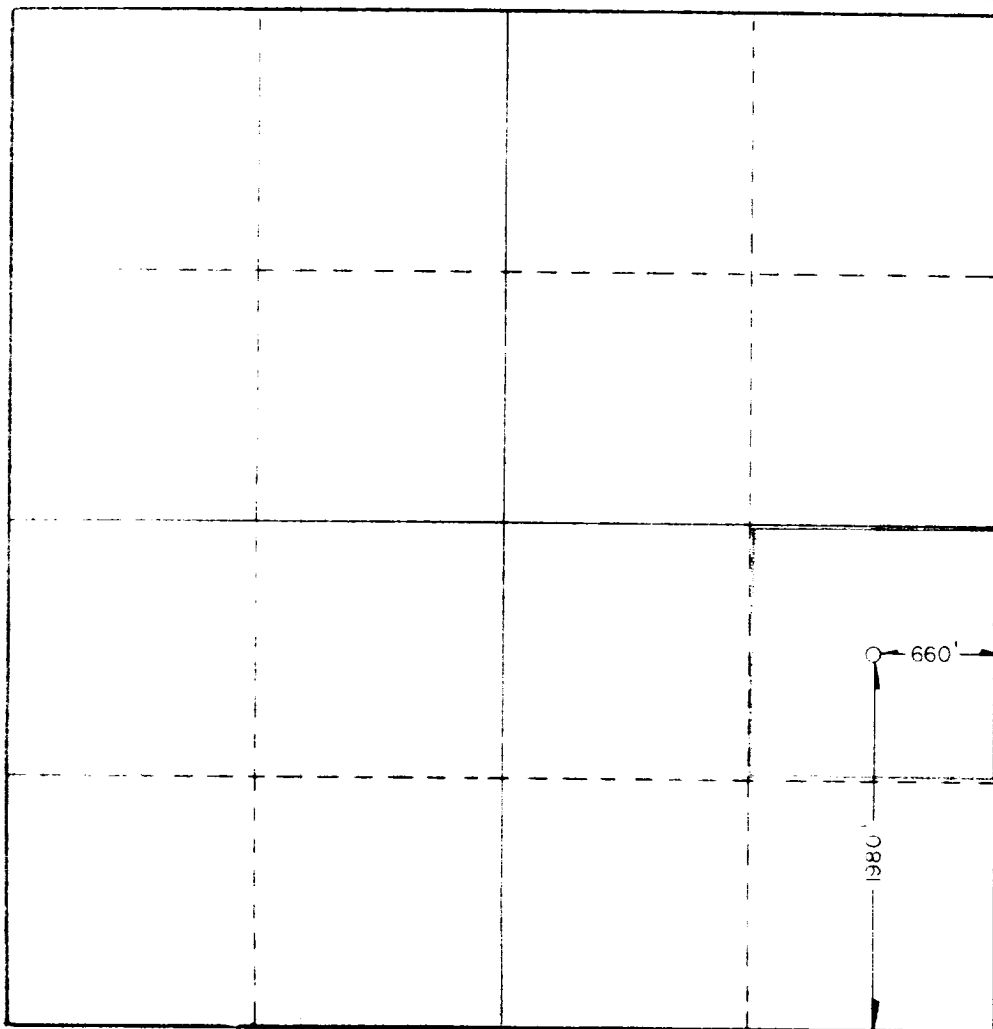
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form, if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Deanne Walker

Position

Agent

Company

Bobby F. Abernathy

Date

May 13, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

12-21-81

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6663

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

RECEIVED

MAY 13 1982

173
O.C.D.
HOBBS OFFICE