

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG-0294

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐ P&A

2. Name of Operator

MAPCO Production Company

3. Address of Operator

705 S. Elgin, P.O. Box 2115, Tulsa, OK 74101-2115

4. Location of Well

UNIT LETTER C LOCATED 1960 FEET FROM THE West LINE AND 660 FEET FROM

THE North CORNER OF SEC. 9 TWP. 15S RGE. 34E N.M.P.M. Lea COUNTY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GK, etc.)	19. Elev. Casinghead
6-19-82	7-19-82	NA	4107 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10670	NA	NA	0-10670		

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Drilling Made

Yes

26. Type Electric and Other Logs Run

NGT, CNL, ISF, HDT, BHC

27. Was Well Cased

Yes

28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	AMOUNT FULL
13 3/8	68	506	425 sx C1"C" w/3%CaCl
8 5/8	38 & 24	2161&2386	980 sx C1"C", 200 sx C1 H

29. LINER RECORD				30. TUBING RECORD		
SIZE	DEPTH SET	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION

Date First Production

NA

Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Test d	Choke Size	Prod'n. Per Test Period	Oil - Pbl.	Gas - MCF	Water - Pbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Pbl.	Gas - MCF	Water - Pbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alvin Gray TITLE Production Technician DATE 8-12-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, for title 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Sawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Azoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2940	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4481	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6027	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilte	T.
T. Drinkard 7343	T. Delaware Sand	T. Entrada	T.
T. Abilene 8019	T. Bone Springs	T. Wingate	T.
T. Wolfcamp (Hueco) 9710	T.	T. Chinle	T.
T. Wolfcamp 10450	T.	T. Permian	T.
T. Cisco (Bough A) 10510	T.	T. Penn. "A"	T.
Bough B 10605			

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to	feet
No. 2, from to	feet
No. 3, from to	feet
No. 4, from to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2940	2940	Sand				
2940	4481	1541	Dolomite				
4481	6027	1546	Sand, Dolomite				
6027	7343	1316	Sand, dolomite				
7343	8019	676	Shale, Dolomite				
8019	9710	1691	Dolomite, Shale				
9710	10670	960	Limestone				

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Oil & Gas

MAPCO Production Company

Morton Solid State #3

Deviation Surveys

<u>Depth</u>	<u>Inclination</u>	<u>Direction</u>
506'	1°	N/A
1050'	1°	N/A
1510'	1°	N/A
2048'	$\frac{1}{4}^{\circ}$	N/A
2299'	$\frac{1}{4}^{\circ}$	N/A
2841'	$\frac{3}{4}^{\circ}$	N/A
3263'	$1\frac{1}{2}^{\circ}$	N/A
3793'	$1\frac{1}{4}^{\circ}$	N/A
4530'	1°	N/A
4902'	$1\frac{1}{2}^{\circ}$	N/A
5314'	$\frac{3}{4}^{\circ}$	N/A
5820'	1°	N/A
6330'	$\frac{1}{2}^{\circ}$	N/A
6865'	$\frac{1}{4}^{\circ}$	N/A
7409'	$\frac{1}{2}^{\circ}$	N/A
7900'	$\frac{3}{4}^{\circ}$	N/A
8500'	$\frac{3}{4}^{\circ}$	N/A
8980'	$\frac{3}{4}^{\circ}$	N/A
9519'	$\frac{3}{4}^{\circ}$	N/A
9657'	$1\frac{1}{4}^{\circ}$	N/A

I certify that the above is true and correct to
the best of my knowledge.

Subscribed and sworn to before me this 12 day of

August, 1982.

My Commission expires 1/29/82.

James L. Chasen
Notary Public

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AUG 16 1982

C.E.D.
HOBBS OFFICE