

'L CONSERVATION DIVISION'

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0294

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
8. Name of Operator	8. Farm or Lease Name
MAPCO Production Company	Morton Solid State Unit
9. Address of Operator	9. Well No.
705 S. Elgin, P.O. Box 2115, Tulsa, OK 74101-2115	3
10. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> 1960 FEET FROM THE West LINE AND 660 FEET FROM	Tres Papolotes
THE North LINE, SECTION 9 TOWNSHIP 15S RANGE 34E N.M.P.M.	
15. Elevation (Show whether DE, RT, GR, etc.)	12. County
4107 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran and set 13 3/8", K-55, 68# casing @ 506', with 425 sx Class C w/ 3% CaCl, flushed with 70 bbls water, pumped plug, circ. 25 sx cement back. WOC. NU test BOPS, blend rams 5000 psi. Test pipe rams and casing to 600 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Susan LangTITLE Production TechnicianDATE 7-7-82

ORIGINAL SIGNED BY

APPROVED BY INSTR. DIVISION

TITLE _____

DATE JUL 12 1982

CONDITIONS OF APPROVAL, IF ANY: