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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE Operator				
MWJ PRODUCING COMPANY	<u>.</u>			
Address 1804 First National Bank Bldg. Midland, Texas 79701				
Reason(s) for filing (Check proper box)	3	Other (Please explain)		
New Well	Change in Transporter of:	To show gas conne	ected as of 9/27/82	
Recompletion	Oil Dry Gas			
Change in Ownership Casinghead Gas Condensate				
If change of ownership give name N/A and address of previous ownerN/A				
DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo.	rmation Kind of Lease	Lease No.	
Saunders 9 State	1 Saunders Permo	State Endergl	or Fee State V-135	
Location				
Unit Letter H: 1980	Feet From The North Line	and 660 Feet From Th	e <u>East</u>	
Line of Section 9 Town	nship 15S Range	33E , NMPM, Lea	County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil		Address (Give address to which approve	on, Texas 77001	
Permian Corporation	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Cast Warren Petroleum	inghead Gas of Diff Gas		, Oklahoma 74102	
	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	H 9 158 33E		/27/82	
If this production is commingled with COMPLETION DATA			N/A Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Flug Buck Same Hes V. Sam Hes V.	
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded		10150'	1,0064'	
6/8/82 Elevations (DF, RKB, RT, GR, etc.)	7/25/82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4198.1' GL	Penn	9925'	10010 1 Depth Casing Shoe	
9925-9997 '				
3)23-7371		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17"	13-3/8"	382 ' 4237 '	1500	
11"	8-5/8" 5-1/2"	10150'	<u> </u>	
7-7/8" 5-1/2"	2-3/8"	10010'		
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)	
7/25/82	7/26/82	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs Actual Prod. During Test	OIL Spis.	Water - Bbls.	Gas-MCF	
	53	71	2590	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	and delicer of the Oil Conservation	APPROVED UCI I	<u>1982</u> , 19	
a	regulations of the Oil Conservation with and that the information given		IGNED BY	
above is true and complete to the	above is true and complete to the best of my knowledge and belief.    BY ORIGINAL SIGNED BY  JERRY SEXTON			
TITLE			I SUPR.	
This form is to be filed in compliance with RULE 1104.			compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepen				
tests taken on the well in accordance with Ruce it.			MENCA MITH MOCE	
Agent  (Title)  All sections of this form must be filled out completely for all able on new and recompleted wells.			ist be filled out completely for allowers.	
The section of the se			TITE and UT for changes of owner,	
9/28/82 (Date)  Fill out only Sections 1, 11, 11, and well name or number, or transporter, or other such change of conditions and the section of the section			fer or other securements or comment	
Separate Forms C-104 must be lifed for each poor in meaning completed wells.				
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