

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
V-135

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
MWJ PRODUCING COMPANY
3. Address of Operator
1804 First National Bank Bldg Midland, Texas 79701
4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 15S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4198.1 GL

7. Unit Agreement Name
8. Farm or Lease Name
Saunders 9 State
9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Permo Upper
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1503.

9/13/82: MI & RU. Opened bypass on pkr & let equalize. Ran 4 jts. Tagged TD @ 10120'. POOH & Ran Baker Ret BP & 300 jts tbg. Set plug @ 9910'. RU Dowell & circ'd w/2% KCL wtr. Tstd to 1000 psi. Spt'd 1000 gal 15% HCL ac & SD ON.
9/14: Pulled tbg. RU CRC & perf'd "A" & "B" zones from 9806-9809', 9817-9820', 9829-9836', 46 50-60', 62, 65, 74, 83, 96 (2 SPF) w/4" OD select fire csg gun. RD CRC. Ran Baker Ret tool, Model R-3 pkr, std SN, XO, 296 jts 2-3/8" tbg. Set pkr @ 9770' w/13000# & flanged up. RU swab & swbd to pit 1 hr. Swbd to tank 1 hr & left open on 16/64" chk w/20 psi.
9/15: Swbd 3 hrs. RU Dowell & loaded. Press csg to 1000 psi w/110 bbls 2% KCL wtr. Acd w/25 gals 20% HCL ac + 50 7/8" ball sealers @ 5 BPM @ 3800 psi. ISIP 0. Had 28 balls hung up in Master Vlv. Replaced vlv & swbd 3 hrs to pit. Re-acd w/2500 gals 20% HCL ac & 60 7/8" ball sealers @ 6 BPM @ 0 psi. Balled out @ 4200 psi w/30 bbls 2% KCL wtr. Unable to drop balls. Swbd 1 hr to pit.
9/16: Swbd well down. Tripped tbg. Ran pump & hung well on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gail Bishop TITLE Agent DATE 9/17/82
ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1982