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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

V-135

7. Unit Agreement Name

8. Farm or Lease Name

Saunders 9 State

9. Well No.

1

10. Field and Pool, or Wildcat
Saunders Upper Permo Penn

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

MWJ PRODUCING COMPANY

3. Address of Operator

1804 First National Bank Bldg. Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 9 TWP. 15S RGE. 33E NMPM

County

Lea

15. Date Spudded

6/8/82

16. Date T.D. Reached

7/7/82

17. Date Compl. (Ready to Prod.)

7/25/82

18. Elevations (DF, RKB, RT, GR, etc.)

4198.1' GL

19. Elev. Casinghead

4198.1' GL

20. Total Depth

10150'

21. Plug Back T.D.

10064'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-10150'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9925'-9997' Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Spaced Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	382'	17"	400 sx Class "C"	none
8-5/8"	24# & 32#	4237'	11"	1300 sx Lite & 200 sx "C"	none
5-1/2"	15.5# & 17#	10150'	7-7/8"	300 sx 50/50 poz	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	10010'	9901.55'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9925'-9997' 4" 61

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9925'-9997'	3000 gal 20% HCL ac

33. PRODUCTION

Date First Production 7/26/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Hydraulic				Well Status (Prod. or Shut-in) Producing		
Date of Test 8/6/82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 53	Gas - MCF 2500	Water - Bbl. 71	Gas - Oil Ratio 471:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 53	Gas - MCF 2500	Water - Bbl. 71	Oil Gravity - API (Corr.) 41.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Doug Crenshaw

35. List of Attachments

Logs & Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Pat Bishop

TITLE

Agent

DATE

8/12/82

INSTRUCTIONS

This form is to be filed with the nearest District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all chemical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All results reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9225'	T. _____	T. Chinle _____	T. _____
T. Penn. 9780'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9925' to 9997' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1311	1311	redbed				
1311	2264	3575	anhy & salt				
3575	208	3783	anhy & lime				
3783	454	4237	anhy & shale				
4237	303	4540	lime & dolo				
4540	4548	9088	dolo				
9088	217	9305	dolo & shale				
9305	845	10150	lime & shale				

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