

OIL CONSERVATION DIVISION

P. O. BOX 2118

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF WELLS	
DISTRICT	
SANTA FE	
FILE	
U.S. S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease	
State ☒	Fee ☐
11. State Oil & Gas Lease No.	
NM V-135	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
MWJ PRODUCING COMPANY

Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 15S RANGE 33E SUPD.

13. Elevation (Show whether DF, RT, CR, etc.)
4198.1' GL

7. Unit Agreement Name	
8. Farm or Lease Name	
Saunders 9 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Saunders Upper Permo Per	
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PROPOSED REMEDIAL WORK ☐ PROBABLY ABANDON ☐ WILL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Perf & acid</u>	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/82: MI & RU. Ran std SN & 404 jts 2-3/8" Buttress Thread tbg to 10010'. RU Western Co & PT csg to 3500 psi, OK. Sptd 1000 gal 15% HCL ac. Pulled tbg, changeover & SN. RU CRC & perf'd "C" zone from 9925-9931', 9940-9946', 9954-9958', 9970-9976', 9987-9991' & 9995-9997' (2 SPF) w/4" OD csg gun. RD CRC & ran Baker R-3 pkr, std SN, changeover & 298 jts tbg. Set pkr @ 9845' w/12000# & flanged up. RU swab & swbd to pit.

7/16/82 Swbd.

7/17-19: SI.

7/20/82: Acid w/3000 gal 20% HCL ac + 70 7/8" ball sealers @ 4.5 BPM @ 2200 psi. Balled out @ 4900 psi. ISIP 0.

7/21/82 Ran BP, perf sub, 2-3/8" tbg, pkr, fluid pac assembly, changeover. Set pkr @ 9901.55' w/11000# & flanged up.

7/22-24: Installed pumpg equip.

7/25/82: Started well pumpg.

7/26-8/6: Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop TITLE Agent DATE 8/6/82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPER

APPROVED BY AUG 9 1982

CONDITIONS OF APPROVAL, IF ANY: