STATE OF NEW MEXICO TERGY AND MIRIEBALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
Dist 0 III VI ION	P. O. BC	DX 2088	
FILE	SANTA FE, NE	W MEXICO 87501	·
U 8.U.8.		DR ALLOWABLE	
TRANSPORTER DIL	л. Л	ND	
OFFRATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
HNG OIL COMPANY			
Address		······································	
P. O. Box 2267, Mid			
Reason(s) for filing (Check proper bo New Well Y	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Cit Dry C		
Change in Ownership	Casinghead Gas Conde	:nsdte	
If change of ownership give name and address of previous owner	•		·
DESCRIPTION OF WELL AND	TFASE		
Lease Name	Well No. Pool Name, Including F		
Lovington Plains 1 Stat	<u>e Colm. 1 Und. N. Eidsc</u>	on Morrow	rolor Foo State LG-0597
Unii Letter F;]	180 Feel From The north LI	ne and 1980 Feet From	west
Line of Section] To	ownship 16S Bange	34Е , ммрм, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corporation	n	P. O. Box 1183, Houst	on, Texas 77001
Name of Authorized Transporter of Co Warren Petroleum Compar		P. O. Box 1589, Tulsa	
If well produces oil or liquids.	Unit Sec. Twp. Rge.		'hen
give location of tanks.	F 1 165 34E	<u>No</u>	
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-22-82 Elevations (DF, RKB, RT, GR, etc.)	8-28-82 *tame of Producing Formation	13,320 ¹ Top Oil/Gas Pay	13,264' Tubing Depth
4078.2' GR	Morrow	13,056'	2-3/8" at 11,721'
Perforations			Depth Casing Shoe 13,320'
13,056' - 13,251'	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>рертн set</u> 440'	300
17-1/2"	9-5/8"	4580'	1460
8-3/4"	4-1/2" & 5-1/2"	13320' top of 4-1/2" at 108	1200
. TEST DATA AND REQUEST F	OPALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top all
OIL WELL	able for this d	epth or be for full 24 hours) Producing Nothod (Flow, pump, gas	
Dute First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Frod. Tool-MCF/D	Longth of Tout	Bbls. Condensate/AddCF	Gravity of Condensate 30.0
1100 Tealing Malkod (pilot, back pl.)	24 hours Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	5000#	Sealed	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
X a .		This form is to be filed in	a compliance with RULE 1104.
Brown Allon Betty Gildon		I will the form must be ACCOM	owable for a newly drilled or deepen penied by a tabulation of the deviation
Regulatory Analyst		tests taken on the well in acc All sections of this form n	nust be filled out completely for allo
(Tule) January 25, 1983		able on new and recompleted wells.	
(Dute)		well name or number, or transpo	uter, or other such change of conditions of filed for each pool in multiplet
		completed wells.	-