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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 1371
7. Unit Agreement Name
8. Farm or Lease Name State "LQ" Gas Com.
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hillin Production Company 3. Address of Operator P.O. Box 152, Odessa, Texas 79760 4. Location of Well UNIT LETTER V 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 16-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4490.5 G. L.	7. Unit Agreement Name 8. Farm or Lease Name State "LQ" Gas Com. 9. Well No. #1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER intermediate casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 45 jts., 1883', R-3, 8 5/8", 32#, K-55, ST&C casing and 68 jts., 2773', R-3, 8 5/8", 28#, K-55, ST&C casing w/Howco guide shoe, insert auto-fill float and 3 centralizers on bottom 60' of casing, set same @ 4635', K.D.B. and cemented w/1000 sacks Howcolite w/15# salt and 1/4# flocele per sack and tailed in w/200 sacks Class C w/2% CaCl. Plug down @ 9:00 PM, 8-7-82. Top of cement @ 90' from surface. WOC, Cut off and nipple up double BOP and Hydrill w/choke manifold, test same to 3000# for 30 min. OK, prepare to drill out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Beverly Hawkins</u>	TITLE <u>Production Secretary</u>	DATE <u>8-11-82</u>
ORIGINAL SIGNED BY JERRY SEXTON	TITLE <u>DISTRICT 1 SUPER</u>	DATE <u>AUG 16 1982</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		