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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Crude, Inc.		8. Farm or Lease Name CAUDILL 8
3. Address of Operator P. O. Box 2359, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3822' Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugs to be set as follows: starting August 4, 1982

#1	100'	11,802'-11,702'	Top of Strawn
#2	100'	11,276'-11,176'	Top of Cisco
#3	100'	11,170'-11,070'	Top of Penn
#4	100'	9,890'- 9,790'	Top of Wolfcamp
#5	100'	8,386'- 8,286'	Top of Abo
#6	100'	6,440'- 6,340'	Top of Glorieta
#7	100'	4,933'- 4,833'	8 5/8" Casing Point -50' inside, 50' outside

When rig is moved we will place surface plug and marker.

Verbal approval on these plugs was given by Mr. Les Clements, 8-4-82 @ 10:00 a.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L.C. Burrell</u>	TITLE <u>Manager, Drilling-Production</u>	DATE <u>8-4-82</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE _____	DATE <u>AUG 9 1982</u>
CONDITIONS OF APPROVAL IF ANY		
DISTRICT 1540R		

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AUG 5 1982

C.C.D.
HOBBS OFFICE