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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
CAUDILL 8

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

2. Name of Operator  
Texas Crude, Inc.

3. Address of Operator  
P. O. Box 2359 Midland, Texas 79702

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 8 TWP. 15S RGE. 38E NMPM

12. County  
Lea

15. Date Spudded 6-18-82 16. Date T.D. Reached 8-2-82 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) 3822' Gr. 3846' KB

19. Elev. Casinghead

20. Total Depth 12,045 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-12,045' Cable Tools \_\_\_\_\_

25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

27. Was Well Cored  
No

26. Type Electric and Other Logs Run  
FDC/CNL, BHC NDT, DIL/BHC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	440'	17 1/2"	600 sx. Cl. C	None
8 5/8"	24# & 32#	4883'	11"	1500 sx. Lite + 200 Cl. C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)  
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
None

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. A. Bureau TITLE Manager, Drilling-Production DATE 8-31-82

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>2142</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11803</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3220</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4850</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6440</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7645</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8386</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9888</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>11170</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>11276</u>	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface Rock				
100	2142	2042	Redbed & Salt				
2142	4850	2708	Anhy & Lime				
4850	4900	50	Dolo & Anhy				
4900	6340	1440	Lime & Dolo				
6340	12045	5705	Lime & Shale				

1982  
DISTRICT OFFICE

# WILLBROS DRILLING, INC.

5502 WEST INDUSTRIAL STREET • MIDLAND, TEXAS 79703  
PHONE: (915) 697-3166

## INCLINATION REPORT

### OPERATOR:

Texas Crude, Inc.  
P.O. Box 2359  
Midland, Texas 79702

### LOCATION:

Caudill 8 No. 1  
Lea County, New Mexico

DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
440	1 1/4	9104	3/4		
940	1/2	9508	1		
1427	1/2	10,008	1/2		
1927	1/4	10,508	1/2		
2197	1/2	10,773	1		
2697	1/2	11,273	1 1/4		
3197	3/4	11,418	1 1/2		
3697	1/4	11,885	1 3/4		
3927	1/2	12,045	1		
4408	0				
4883	1/2				
5319	1/4				
5790	1/4				
6290	1 3/4				
6730	1 3/4				
6920	1				
7419	3/4				
8419	1/2				
8605	1/2				

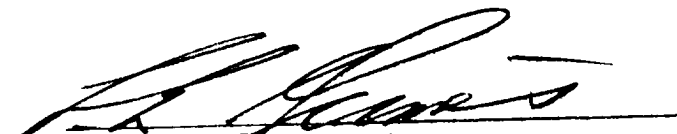
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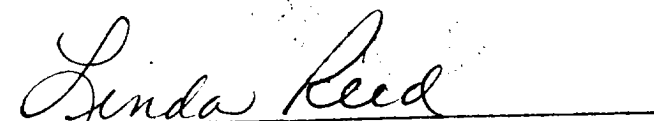
Midland District

COUNTY OF MIDLAND  
STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

  
L.E. GRIMES, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th day of August 1982

  
Notary Public

My commission expires: March 7, 1984

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