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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

b. TYPE OF COMPLETION		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <u>Re-entry</u>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1680 FEET FROM

THE West LINE OF SEC. 35 TWP. 16-S RGE. 38-E NMPM

15. Date Spudded 5-18-87	16. Date T.D. Reached 6-6-87	17. Date Compl. (Ready to Prod.) 9-29-87	18. Elevations (DF, RKB, RT, GR, etc.) 3690 GR	19. Elev. Casinghead -
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20. Total Depth 12,560'	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

Open hole 12,550 - 12,560'

25. Was Directional Survey Made yes
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26. Type Electric and Other Logs Run

CNL-LDT TD-csg & DIL-SFL TD - surface

27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		410'	17"	450 sx circ	
8 5/8"		4800'	11"	1200 sx circ.	
5 1/2"	23#	12550w/DV tool @ 9,025'	7 7/8"	first stage 668 sx circ to DV	
				second stage 1167 sx. - TOC 4880'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		

31. Perforation Record (Interval, size and number)

10,337' - 10,361' (13 holes) 1 JSPF 4" gun
10,231 - 10,241' (11 holes) 1 JSPF 4" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,337 - 10,361	squeezed w/100 sx Class H
10,231 - 10,241	squeezed w/50 sx Class H

3. PRODUCTION

Date First Production 9-30-87		Production Method (Flowing, gas lift, pumping - Size and type pump) unidraulic pump				Well Status (Prod. or Shut-in) producing	
Date of Test 9-30-87	Hours Tested 24	Choke Size	Prodn. Per Test Period 75	Oil - BBL TSTM	Gas - MCF 554	Water - BBL -	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 75	Oil - BBL TSTM	Gas - MCF 554	Water - BBL -	Oil Gravity - A. 1 (Corr.) -	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By Cecil Brewer

5. List of Attachments

logs, inclination report

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 10-1-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,795</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,165</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,710</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,532</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10450	11234	784	Lime				
11234	11963	729	Lime and Shale				
11963	12358	395	Lime				
12358	12560	202	Lime and Shale				

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