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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Maralo, Inc.		
Address of Operator P. O. Box 832, Midland, Texas 79702-0832		
Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Whitten
9. Well No. 1
10. Field and Pool, or Wildcat Knowles
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3690 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
APPROPRIATELY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run Casing & perforate

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Ran Casing & perforations

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,560' Ran 313 jts 5 1/2" 23# N-80 casing (12,565'). Set btm packer shoe @ 12,550'. 3 1/2 hrs circ'd 5 1/2" csg, 1 1/2hrs cmt'd 1st stage w/438 sx Dowell light cement w/.2 of 1% D-13, .3 of 1% D-12 + 250 sx 50/50 posmix "H" w/2% gel + 2.2 of 1% D-12. Plug down 12:00 A.M. 4 3/4 hrs open DV tool @ 9,025' & circ'd, 2 hrs cmt'd 2nd stage w/ 1067 sx Dowell light cmt w/.2 of 1% D-12 & .3 of 1% D-13 +100 sx Class "H" cmt. Plug down @ 4:45 a.m. 2 1/2 hrs ND BOP & set 5 1/2" csg. slip. RD drilling rig.

Installed wellhead. Cmt circulated on first stage. TOC on 2nd stage @ 4880' & 180' from surface.

7-8-87 Perf'd Penn 10,337' - 10,361' (13 holes)

7-14-87 Set retainer @ 10,310'. Squeezed perms w/100 sx cmt.

7-17-87 Perf'd Penn 10,231 - 10,241' w/11 holes.

7-29-87 Squeezed perms 10,231 - 10,241 w/50 sx cmt.

8-04-87 Drld cmt to 10,362'. Tested to 1100 psi - okay.

8-05-87 SD until operations resume

9-24-87 MI unidraulic pump. Installed well head equip. SD until operations resume

9-29-87 Finished hooking up unidraulic unit. Set & hooked up generator. Put on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Brenda Coffman</u>	TITLE <u>Agent</u>	DATE <u>10-1-87</u>
<u>Eddie W. Seay</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>OCT 5 1987</u>

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