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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-88

1a. Indicate Type of Lease	State ☐ Fed ☒
b. State of this Lease is	
N/A	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.F.F. RESVR. ☐ OTHER ☐

c. Unit Agreement Name
N/A
d. Name of Lease Owner
Whitten

2. Name of Operator
Discovery Operating, Inc.

e. Well No.
1

3. Address of Operator
800 N. Marienfeld, Suite 100, Midland, Texas 79701

f. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER C LOCATED 990' FEET FROM THE North LINE AND 1680' FEET FROM

g. County
Lea

THE West LINE OF SEC. 35 TWP. 16-S RGE. 38-E NMPN

h. County
Lea

15. Date Spudded 7/18/82	16. Date T.D. Reached 8/14/82	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 3693.1 GR	19. Elev. Casinghead 3683.1
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20. Total Depth 10,450	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools <u>XX</u> Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name N/A	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	401	17 1/2	450 sx Cement	-0-
8 5/8	32#, 28#, 24#	4800'	11	1500 sx cement	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)						
Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil — FBL	Gas — MCF	Water — FBL	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — FBL	Gas — MCF	Water — FBL	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Richard L Shaw TITLE Engineer DATE Aug. 25, 1982