

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

LC 054687

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☒ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.		8. FARM OR LEASE NAME, WELL NO. Lynx Federal #2	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1708, Hobbs, NM 88240 505-392-6950		9. API WELL NO. 30-025-27857	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Maljamar Queen	
14. PERMIT NO. _____ DATE ISSUED 6/7/82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-17S, R-32E	
15. DATE STUDDED 9/23/82	16. DATE T.D. REACHED 9/30/82	17. DATE COMPL. (Ready to prod.) 4/1/98 (This Completion)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4021' GR
19. ELEV. CASING HEAD 4022'	20. TOTAL DEPTH, MD & TVD 4167'	21. PLUG, BACK T.D., MD & TVD 3869'	22. IF MULTIPLE COMPL., HOW MANY? _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen, 3195-3206'
25. TYPE ELECTRIC AND OTHER LOGS RUN None			26. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	860'	12 1/4"
5 1/2"	17#		
5 1/2"	15.5#	4165'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
480 sx circ.		-	
1300 sx circ.		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 7/8"	3454'		
31. PERFORATION RECORD (Interval, size and number)			
(ORIG. SGD.) GARY GOURLEY MAY 1 1980			
3195-3206', 2 JSPF 30M			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3195-3206'		1500 gals. 7 1/2% HCl-NE-FE	
		68,000# 16/30 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/1/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 4/6/98		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
	20		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Sold			
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE President	
DATE 4/13/98			

*(See Instructions and Spaces for Additional Data on Reverse Side)