

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil - On  
P. 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

Sec. 15, T-17S, R-32E

5. Lease Designation and Serial No.

LC 054687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lynx Federal #2

9. API Well No.

30-025-27857

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other                   | <input type="checkbox"/> Dispose Water           |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to recompleate from the Maljamar GB-SA (oil) pool to the Maljamar Queen (gas) pool. This well is uneconomical to produce from the current pool at 0.6 BOPD, 0 MCFGPD, and 40 BWPD. The following procedure will be used:

1. Set a C.I.B.P. at 3850'.
2. Perforate the Queen 3194-3208'.
3. Fracture stimulate and test.

14. I hereby certify that the foregoing is true and correct

Signed Marc Wine Title President

Date 11/13/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

Date NOV 10 1997

Conditions of approval, if any: