STATE	0F	NEW	MĽ	XICO	

BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		Form C-104 Revised 10-1-78				
	JIL CONSERV.					
	SANTA FE, NC					
PiLE						
	REQUEST FO	R ALLOWABLE				
TRANSPORTER OAD		ND				
PROMATION DPPICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL	GAS			
Lvnx Petrole	um Consultants, Inc.					
Address						
P.U. Box 1666 Reason(s) for filing (CARCA proper		Other (Please expl				
New Well	Change in Transporter of:					
Recompletion	Casinghead Gas Conde	as I Minerals Mar	t be obtained from the hagement Service.			
If change of ownership give nam	•					
and address of previous owner _	<u> </u>					
DESCRIPTION OF WELL AN	DIFASE Vell No. Pool Name, Including I	ormation King	i ol Lease No.			
Lynx Federal	2 Maljamar Gr	ayburg-SA Stor	. Federal or Fee Federal LC05468			
Location	······································					
Unit Letier <u>E</u> ; <u>1</u>	980 Feel From The North Li	ne and <u>660</u> Fe	et From The West			
Line of Section 15	T. mship 17S Range '	3 <u>2E , NMPM,</u>	Liea. County			
DESIGNATION OF TRANSPO) RTER OF OIL AND NATURAL G	45				
Nome of Authorized Transporter of	Ci) 🔀 or Condensate 🗌	Address (Give address to whi	ich approved copy of this form is to be sent)			
Navajo Refining Co	Ompany	P.O. Box 175 -	Artesia, NM 88210 ach approved copy of this form is to be sent)			
Phillips Petroleu	n Company GPM Gas Corporati	Frank Phillips	BldgBartlesville, OK			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When			
give location of tanks.	i 0 15 17S 32E with that from any other lease or pool,		her:			
COMPLETION DATA	Oil well Gas Well	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Comple	tion = (X) X		repen Plug Back ^T Same Restv. [†] Diff. Rest I I I I I I I			
Date Spudded 9/23/82	Date Compl. Ready to Prod. 10/8/82	Total Depth 4167 [†]	P.B.T.D. 4065			
Elevations (DF, RKB, RT, GR, etc. 4021 GL	; Name of Producing Formation SA-Grayburg	Top Oll/Gas Pay 3880!	Tubing Depth 38201			
Perforations			Depth Casing Shoe			
<u> </u>	-28', 3989'-4003'		4165'			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT			
12-1/4"	B-5/8", 24#, K-55	8601	480 sx. Circ.			
7-7/8"	5-1/2", 17#, K-55					
	<u> </u>	4165'	1300 sx. circ			
TEST DATA AND REQUEST		fter recovery of total volume of opth or be for full 24 hours)	load oil and must be equal to or exceed top allo			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lijt, etc.)			
10/8/82	10/15/82	Flowing				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
24 hrs. Actual Prod. During Test	60 Oti-Bible,	j Waler-Bble.	20/64" Gas+MCF			
120	90	30	100 est.			
CAR NET I			· · · · · ·			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
Testing Method (pital, back pr.)	Tubing Presews (Shut-in)	Casing Pressue (Shut-in)	Choze Size			
		ļ				
CERTIFICATE OF COMPLIA	NCE	DIL CONS	ERVATION DIVISION			
· ·	regulations of the Oil Conservation	APPROVED				
	th and that the information given he best of my knowledge and belief.	BY				
1						
MI and UL	ne.					
1	nature)	wall this form must be a	well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow			
Presi		All sections of this				
	541e) 9/82	able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owne				
And the second sec	Jule)	well name or number, or t	mumporter or other and condition			
		Separato Forma C-1 conduced wells.	04 must be filed for each pool in multip			
			nit			