UNITED STALLS	3udget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE LC 054687
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Lynx Federal
1. oil gas well well other	9. WELL NO.
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.	#2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 1666 - Hobbs, NM 88240	Maljamar Grayburg-SA
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 15, T-17S, R-32E
AT SURFACE: 1980' FNL & 660' FWL AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	E, 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	4021' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) Production Casing X	
 (other) Production Casing X 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly si including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin Drilled 7-7/8" hole to TD (4167'). Ran 100 jts. 5-1/2", 17# & 15.5#, Cemented w/1000 sx. Halliburton Lj 	K-55, LT&C & ST&C to 4164'.
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