UNITED STATES OF TOX 1983 DEPARTMENT OF THEH DATES I OF THE	5. LEASE 88240 T.C054687	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS o not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
-:1	8. FARM OR LEASE NAME Lynx Federal	
well	9. WELL NO.	
Lynx Petroleum Consultants, Inc.	#1 10. FIELD OR WILDCAT NAME	
P.O. Box 1666 - Hobbs, NM 88240	Maljamar Grayburg-SA 11. sec., T., R., M., OR BLK. AND SURVEY OR	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA	
AT SURFACE: 710 FSL & 2310 FEL AT TOP PROD. INTERVAL: Same	Sec. 15, T-17S, R-32E 12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH: Same	LeaNM	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4059 GL	
ST WATER SHUT-OFF ACTURE TREAT OCT. OR 100000000000000000000000000000000000	. 4	
OOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
ILTIPLE COMPLETE	change on Form 9–330.)	
ANGE ZONES	•	
ANDON* ☐ ☐		
ANDON*		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and int to this work.)*	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine TD - 4200' Ran 100 jts. 5-1/2". 15.5#. K-55. S	ant to this work.)*	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine TD - 4200' Ran 100 jts. 5-1/2", 15.5#, K-55, Somet. with 1200 sx. Pacesetter Lite seal + 0.2% AF-HD followed by 300	or controlling drilled, give subsurface locations and int to this work.)* ST&C to 4195. + 18% salt + 1/4#/sx. Cello-	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine TD - 4200' Ran 100 jts. 5-1/2". 15.5#. K-55. S	or controlling drined, give subsurface locations and int to this work.)* ST&C to 4195. + 18% salt + 1/4#/sx. Cello-	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine TD - 4200¹ Ran 100 jts. 5-1/2", 15.5#, K-55, Somet. with 1200 sx. Pacesetter Lite seal + 0.2% AF-HD followed by 300 0.6% CF-9 + 0.3% TF-4 + 3% KCL + 1	or controlling drilled, give subsurface locations and int to this work.)* ST&C to 4195. + 18% salt + 1/4#/sx. Cello-	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine TD - 4200¹ Ran 100 jts. 5-1/2", 15.5#, K-55, Somet. with 1200 sx. Pacesetter Lite seal + 0.2% AF-HD followed by 300 0.6% CF-9 + 0.3% TF-4 + 3% KCL + 1 110 sx. to surface.	or controlling drilled, give subsurface locations and int to this work.)* ST&C to 4195. + 18% salt + 1/4#/sx. Cello-	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine TD - 4200¹ Ran 100 jts. 5-1/2", 15.5#, K-55, South. with 1200 sx. Pacesetter Lite seal + 0.2% AF-HD followed by 300 0.6% CF-9 + 0.3% TF-4 + 3% KCL + 1 110 sx. to surface. Plug down at 4:00 p.m. 1/-/8:	T&C to 4195'. + 18% salt + 1/4#/sx. Cellosx. 50/50 Pozmix + 2% gel + /4#/sx. Celloseal. Circulat	

INCLINATION REPORT

	HOLINAT	ON REPORT	•
OPERATOR LYN	X PETROLEUM	ADDRESS BOX 166	56, HOBBS, NM. 8824
LEASE NAME L	YNX FEDERAL	_WELL NO. #] FIELD)
LOCATION			
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
81 090 340 840 070 445 940 340 307 200	1/4 1/2 3/4 3/4 1 1 1 1 1 1/4 1 1/2	2.1164 2.6796 2.1750 6.5500 3.0130 6.5625 8.6625 7.0000 10.1806 10.2966	2.1164 4.7960 6.9710 13.5210 16.5340 23.0965 31.7590 38.7590 48.9396 59.2362
of my knowledge	and belief.		
		CACTUS DRILLING COMPANY	
		TITLE OF	SE FLAKE
AFF IDAVIT:			
known to me to deposition, und of the well ide	undersigned authority, apper be the person whose name is er oath states that he is a ntified above, and that to tentionally deviated from t	subscribed herebelow, acting for and in behal the best of his knowle	f of the operator

Sworn and subscribed to in my presence on this the 3 day of JULY , 19 82

OFFICIAL SEAL

Notary Public in and for the County of Lea, State of New Mexico

SEAL