SUDDY NOTICE OF INCIDENT TO Indicate Nature of Notice, Report of Other Data NOTICE OF INCIDENT TO INCIDENT TO Indicate Nature of Notice, Report of Other Data NOTICE OF INCIDENT TO INCIDENT TO Indicate Nature of Notice, Report of Other Data NOTICE OF INCIDENT TO INCIDENT TO Indicate Nature of Notice, Report of Other Data NOTICE OF INCIDENT TO INCIDENT TO Indicate Nature of Notice, Report of Other Data NOTICE OF INCIDENT TO INCIDEN	NO. OF COPIES RECEIVED	_	
NEW MEXICO OIL CONSERVATION COMMISSION CALL DESCRIPTION OF THE PROPERTY IN THE MEXICO OIL CONSERVATION COMMISSION STATE OF THE PROPERTY OF THE PROPERTY OF WELLS STATE OF THE PROPERTY OF THE PROPERTY OF WELLS TEXAS Crude, Inc. 1.		-	
Size Deficients Type of Leasure Dependence Size Deficients Type of Leasure Dependence Size Depen			C-102 and C-103
Support County		_ NEW MEXICO OIL CONSERVATION CO	MMISSION Effective 1-1-65
Some of Proposed of Computation (Clearly state oill performed details, and give performed dates, including estimated date of sharing my proposed at 123/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl 8 1/4# flocele per sx. Circ to surface. Wanager, Drilling-Production and Science of Surface o		-	problem to the second s
SUIDAY NOTICES AND REPORTS ON WELLS Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 4. Lundson of Operator Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 4. Lundson of West Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 5. Alabara, of Operator Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 6. Lundson of West True West 16. Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 1 #1 10. Fried on Lundson of West True West 17. The Month of Texas 10 Inc. The West 18. Click Appropriate Box To Indicate Nature of Norice, Report or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: True Report of Consistent Special Conference of Consistent Special			
SURDRY NOTICES AND REPORTS ON WELLS Texas Crude, Inc. Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 4. Location of Section 2 West Location of Section 2 West Location of Section 2 Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 1 #1 16. First Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 1 #1 16. First Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 1 #1 16. First Texas Crude, Inc. Post Mest Location of Section 2 Texas Crude, Inc. Post Mest Location of Section 2 Texas Crude, Inc. Post North Comment of Section 2 Texas Crude, Inc. Post North Comment of Section 2 Texas Crude, Inc. Post North Comment of Section 2 Texas Crude, Inc. Substitution of Section 2 Texas Crude, Inc. Post North Comment of Section 2 Texas Crude, Inc. Substitution of Section 3 Texas Crude, Inc. Substitution of Section 3 Texas Crude, Inc. Substitution of Section 3 Texas Crude, Inc. Texas Crude, Inc. Substitution of Section 3 Texas Crude, Inc. Substitution of Section 3 Texas Crude, Inc. Texas Crude, Inc. Substitution of Section 3 Texas Crude, Inc. Texas Crude, Inc. Texas Crude, Inc. Texas Crude, Inc. West Location of Section 3 Texas Crude, Inc. Texas	LAND OFFICE		
Texas Crude, Inc. Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 4. Limition of Equation P. O. Box 2359 Midland, Texas 79702 4. Limition of Mollier Complete Compl	OPERATOR		5, State Oil & Gas Lease No.
Texas Crude, Inc. Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 4. Limition of Equation P. O. Box 2359 Midland, Texas 79702 4. Limition of Mollier Complete Compl			
Texas Crude, Inc. Texas Crude, Inc. Texas Crude, Inc. D. Salvestine of Special Properties P. O. Box 2359 Midland, Texas 79702 #		RY NOTICES AND REPORTS ON WELLS ROPOSALS TO BRILLE ON TO BLEFF IN CREPTURE BACK TO A DIFFFRE ATTOR FOR PERMIT = " TO GRAM C-1011) FOR SUCH PROPOSALS.)	NT RESCRYOIR.
Texas Crude, Inc. P. O. Box 2359 Midland, Texas 79702 1 #1 10. Field and Foot of Computer C 660' Fell factor in North 110C And 2130 11. Field and Foot of Computer C 165 AA 10C 155 AA		, Отнея-	7. Unit Agreement Name
P. O. Box 2359 Midland, Texas 79702 1 #1 10. Field and Food, or Visited 11. Field and Food, or Visited 12. Geoff of Field and Food, or Visited 13. Incomplete Description of Wall 14. Location of Wall 15. Incomplete Description of Complete Description of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 15. Notice of Field and Food Address of Page 100 Notice, Report or Other Data 16. Notice of Field and Food Address of Page 100 Notice, Report of Other Data 17. Incomplete Programs or Completes Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating any propagated works. 17. Incomplete Programs or Completes Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating any propagated works. 18. Incomplete Programs or Completes Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating any propagated works. 19. Incomplete Programs or Completes Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated date of stating any propagated on the pertinent details, and give pertinent dates, including estimated any pertinent dates. 17. Incomplete Propagate Propagated Propagate	· · · · · · · · · · · · · · · · · · ·	Crude, Inc.	
4. Location of Well West C 660' THE West Law, Section 20 Tomains 168 NATES 37-E NAME 12. Country 3820' Gr. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PARAGONAL STANDON CANADAMAN CONTINUES CANADAMAN CONTINUES CRANCE PLANS CANADAMAN CANADA	3. Address of Operator		
West Line, section 20 Tempore 16S Raise 37-E marks 15.11 oils in Note whether Dr. Rr. CR. etc.) 12. County 3820 Gr.		Box 2359 Midland, Texas 79702	
West Life, Section 20 Tomber 168 Raise 37-E MAPA 15. Discribed Notwerholder DF, NT, CR, SEC.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM MIMILIAL WORK TEMPORATE ASAROSM PLUE ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly store all pertinent details, and give petitivent dutes, including estimated date of starting any projuctal work) SEC NULL 1903. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented W/500 sx. Class C W/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 18. I hereby vertify that the information above is true and complete to the best of my knowledge and belief. Manager, Drilling-Production and 8-13-82	1 •	660' North	2130
The composition of the part of			
The composition of the part of	THE LINE, SECT	TON TOWNSHIP RAIGE	3/-E
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM MEMBURAL WORK TEMPORABLY ASSAUDO PULL ON ALTER CASING OTHER 17. Describe Programed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) size Rule 1793. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 50 min., held 0K. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Manager, Drilling-Production Manager, Drilling-Production Manager, Drilling-Production 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Manager, Drilling-Production 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Manager, Drilling-Production 18. 2 Besset Base State Base S	**********		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALLY A PARIDOD TEMPORALLY A PARIDOD OTHER OTHER OTHER 17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dutes, including estimated date of stating any proposed work) size Nulle 188-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440". Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Manager, Drilling-Production Date Substitute of Notice Report of Check PARIS Surface Surface. Washington and belief. Manager, Drilling-Production Substitute of Stating Casing Action of Check Paris Substitute and Complete to the best of my knowledge and belief. Manager, Drilling-Production Ball Ball Paris Substitute Paris Pari			
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Part of Mark Medical Work Published And Abandon Published And Abandon			
TEMPORARIES ABANDON PULL OR ALTER CASING OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) site Rule 1703. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440". Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held 0K.	Check		-
TEMPORARIES ABANDON PULL OR ALTER CASING OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) site Rule 1703. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440". Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held 0K.			
OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of statting any proposed work) size Rule 1103. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held 0K. 18.1 hereby certify that the information showe is true and complete to the best of my knowledge and belief. PLA BLUMB SECTION OTHER TOTAL MANAGERY PRODUCTION DATE STATES AND CEMENT FOR THE STATES	PERFORM HEMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1703. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440". Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held 0K.	TEMPOHARILY ABANDON	COMMENTE DRILL	ING OPNS. X
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEL RULE 1103. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held 0K. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. BLA BLANCE Manager, Drilling-Production DATE 8-13-82	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	CEMENT JOB X
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NOLE 1103. Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held 0K.		OTHER	
Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.6. Butter Wanager, Drilling-Production Date 8-13-82	OTHER		
Spud well 8-7-82 at 6:00 PM. Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.6. Butter Wanager, Drilling-Production Date 8-13-82	12 Describe Processed or Completed of	Operations (Clearly state all partinent details, and air a part	invest datase in a half an antique of the second
Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 16.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.2 Bright Manager, Drilling-Production Date 8-13-82	work) SEE RULE 1103.	operations (executy state are periment uctures, and give per	them dates, thermating estimated date of starting any proposed
Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 16.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.2 Bright Manager, Drilling-Production Date 8-13-82		•	
Set 12 3/4", X-42, 35#, 10 jts., surface casing at 440'. Cemented w/500 sx. Class C w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 16.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.2 Bright Manager, Drilling-Production Date 8-13-82	Snud well 8-7-82 a	+ 6.00 PM	
w/2% cacl & 1/4# flocele per sx. Circ to surface. WOC 18 hr., tested to 1500# for 60 min., held OK. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.2 British Statistics TITLE Manager, Drilling-Production DATE 8-13-82	3pud Well 0-7-02 a	C 0.00 FM.	
Manager, Drilling-Production 8-13-82	w/2% cacl & 1/4# f	35#, 10 jts., surface casing at 440 locele per sx. Circ to surface. W	O'. Cemented w/500 sx. Class C OC 18 hr., tested to 1500# for
Manager, Drilling-Production 8-13-82			
CONTROL SECTION OF THE PARTY OF	18. I hereby certify that the information	n above is true and complete to the best of my knowledge a	nd belief.
CONTROL SECTION OF THE PARTY OF	PA Bu	Manager. Dri	lling-Production 8-13-82
JERRY SEXTON DISTRICT 1 SUPR. TITLE DATE AUG 10 1982	- Iduary	AL SUMED BY	DATE
APPROVED BY DISTRICT I SUPR. TITLE DATE AUG 10 1902	JERA	Y SEXTON	2011 - 11107
	APPROVED BY DISTR	ECT I SUPR TITLE	DATE AUG 10 1982