

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-27891

5. Indicate Type of Lease

☐ ☐ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Tilley	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Return to Production			
2. Name of Operator Primero Operating, Inc.		8. Well No. 1	
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		8. Pool name or Wildcat East Shoebar, Devonian	
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1815</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>26</u>			
10. Date Spudded 5-11-98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1-18-2000	13. Elevations (DF& RKB, RT, GR, etc.) 3965 gl
14. Elev. Casinghead 3967			
15. Total Depth 12,588	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,508 to 12-588, Open hole, Devonian			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		378	17 1/2	375	
8 5/8		4851	12 1/4	2300	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2	4716	12508	800		2 7/8	9388
						8816

26. Perforation record (interval, size, and number)

Open hole 12,508 to 12,588'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
none

28. PRODUCTION

Date First Production 1-18-2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with 1 1/4" rod pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 1-18-2000	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 11	Water - Bbl. 71	Gas - Oil Ratio 224
Flow Tubing Press.	Casing Pressure 18	Calculated 24-Hour Rate	Oil - Bbl. 49	Gas - MCF 11	Water - Bbl. 71	Oil Gravity - API - (Corr.) 49	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Phelps White

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Phelps White Title President Date 4/17/01