

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-025-27891
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Tilley
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Re-Entry	
2. Name of Operator Primero Operating Inc	8. Well No. 1
3. Address of Operator P. O. Box 1433	9. Pool name or Wildcat Shoobar, Atoka

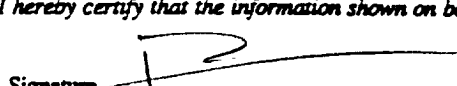
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1815</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea Country					
10. Date Spudded 5-11-98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7-10-98	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 11,542	16. Plug Back T.D. 11,542	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,430 - 11,488 Atoka				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40	378	17 1/4	375	
8 5/8	24 & 32	4851	12 1/2	2300	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	4716	12,508	800		2 7/8	11,257	11,257

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11,430 - 40 Atlas Strip Gun	DEPTH INTERVAL
11,450 - 54	AMOUNT AND KIND MATERIAL USED
11,480 - 88	11,430-11,488 2500 gals 7 1/2% NEFE

28. PRODUCTION							
Date First Production est. 7/14/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in)	
Date of Test 7/10/98	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 227.3	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 140	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Phelps White	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Phelps White	Title President	Date 7-14-98