

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Primero Operating, Inc. P.O. Box 1433 Roswell, NM 88202-1433		OGRID Number 208100 181DD
Property Code 22180	Property Name Tilley	API Number 30 - 0 25-27891
		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	26	16S	35E		330	South	1815	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Shoebar Atoka					Proposed Pool 2				

Work Type Code E	Well Type Code 76	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3965
Multiple	Proposed Depth 11,600	Formation Atoka	Contractor Cobra W.S.	Spud Date 2/1/98

21 Proposed Casing and Cement Program

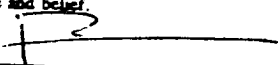
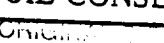
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4	13 3/8	40	378	375	Surface
12 1/2	8 5/8	24 & 32	4851	2300	Surface
7 7/8	5 1/2	17 & 20	12,508	800	5494
Note:	5 1/2" casing was cut and pulled from 4714'				

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to re-enter the Kennedy & Mitchell, Inc. Tilley 758 #3.
We will attempt to tie 5 1/2" casing into the casing stub @ 4714' and cement in place with 200 sx cement then clear the hole out to 11,000' to test Atoka sands @ 11,426-40 and 11,482-90'
Mud program will be 2% KCL water.
BOP program is a 3,000 psi Blowout preventer

Permit Expires 1 Year From Approved
Date Unless Drilling Underway

Re-Entry

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Phelps White		Approved by:  WILLIAMS DISTRICT I SUPERVISOR	
Title: President		Title:	
Date: 12/4/97		Approval Date: DEC 16 1997	Expiration Date:
Phone: 505/622-1001		Conditions of Approval: Attached <input type="checkbox"/>	

