

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Tilley 758	
2. Name of Operator Kennedy & Mitchell, Inc.						9. Well No. 3	
3. Address of Operator P.O. Box 270 Denver, CO 80227						10. Field and Pool, or Wildcat Shoebar	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1815</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>16S</u> RGE. <u>35E</u> NMPM						12. County Lea	
15. Date Spudded 8/30/82	16. Date T.D. Reached 10/7/82	17. Date Compl. (Ready to Prod.) 10/27/82	18. Elevations (DF, RKB, RT, GR, etc.) 3965' GL	19. Elev. Casinghead 3963'			
20. Total Depth 12,558'	21. Plug Back T.D. --	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools XX	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,508'-12,558' open-hole						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run N/D, Dual Laterolog Micro-SFL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	40#	378'	17 1/4"	375 sks		--	
8-5/8"	24 & 32#	4,851'	12 1/2"	2300 sks		--	
5 1/2"	17 & 20#	12,508'	7-7/8"	800 sks		--	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	12,473'	12,473'
31. Perforation Record (Interval, size and number) 12,508'-12,558' open-hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				12,508'-12,558'		500 gals acid	
				12,508'-12,558'		2000 gals acid	
33. PRODUCTION							
Date First Production 10/27/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/31/82	Hours Tested 24	Choke Size 13/64"	Prod'n. For Test Period	Oil - Bbl. 86	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 50	Casing Pressure Prk	Calculated 24-Hour Rate	Oil - Bbl. 86	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 50°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Robert A. Baker</u>				TITLE <u>Engineer</u>		DATE <u>11/1/82</u>	

... be filled with the private District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 20 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1990'
T. Salt 2102
B. Salt 2492
T. Yates 3186
T. 7 Rivers 3408
T. Queen 4102
T. Grayburg 4763
T. San Andres 6261
T. Glorieta
T. Paddock
T. Blinberry 7504
T. Tubb
T. Drinkard 8224
T. Abo 9443
T. Wolfcamp 10,234
T. Penn. 10,351
T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon 10,669'
T. Strawn 11,092
T. Atoka 11,191
T. Miss 11,527
T. Devonian 12,369
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite

No. 1, from 12,508' to 12,558' OIL OR GAS SANDS OR ZONES

No. 2, from to No. 4, from to

No. 3, from to No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet None encountered

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface				
330	1,399	1,069	Red bed	5,137	11,567	6,430	Lime & Shale
1,399	1,880	481	Red bed & Anhydrite	11,567	12,238	671	Lime, Shale & Chert
1,880	4,290	2,410	Anhydrite	12,238	12,369	131	Shale
4,290	5,137	847	Anhydrite & Lime	12,369	12,508	139	Lime & Shale

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HOODS OFFICE