

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kennedy & Mitchell, Inc.	8. Farm or Lease Name Tilley 758
3. Address of Operator P.O. Box 270 Denver, CO 80227	9. Well No. 3
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1815 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 16@ RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Shoebar
15. Elevation (Show whether DF, RT, GR, etc.) 3965 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 12 jts 13-3/8", 48#, H-40 csg. Set at 378'. Cemented w/375 sacks Class "C" cement. Cement circulated. Tested casing to 600# for 30 minutes before drilling plug. Held okay.

Ran 158 jts 8-5/8", 24# and 32# casing. Set at 4851'. Cemented with 2000 sacks Howco light and 300 sacks Class "C" cement. Cement circulated. Pressure test 8-5/8" casing to 2000# for 30 minutes. Held okay.

Ran 223 jts 5 1/4", 17# and 20#, N-80 casing. Set at 12,508'. Cemented with 800 sacks 50-50 pozmix Class H cement. Pressure test casing to 1500# before starting completion. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Baker TITLE Engineer DATE 11/1/82

APPROVED BY Eddie W. Dean TITLE GAS INSPECTOR DATE NOV 12 1982