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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

Operator W.A. Moncrief, Jr.	
Address 400 Metro Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Oil ☒ CASINGHEAD GAS MUST NOT BE FLARED AFTER UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-7351 (10-1-83)	
Lease Name Yates State	Well No. 1	Pool Name, including Formation NE Livingston Penn	Kind of Lease State, Federal or Fee State
Location		Lease No. V-0119	
Unit Letter G	1980 Feet From The north	Line and 1980 Feet From The east	
Line of Section 30	Township 16S	Range 37E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually compressed? ☐ When
Unit G	Sec. 30
Top. 16S	Fee. 37E

If this production is commingled with that from any other lease or pool, give commingling order numbers applied for

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Driller ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐
Date Spudded 7-31-82	Date Compl. Ready to Prod. 2-17-83
Elevations (DF, REB, RT, CR, etc.) 3833.4 Gd, 3849' KB	Name of Producing Formation Upper Penn
Perforations 10,628-39 and 10,778-88	Total Depth 11,375' driller 11,378' Gearhart Top Oil/Gas Pay 10,628'
	P.B.T.D. 10,890'
	Tubing Depth 10,729'
	Depth Casing Shoe 11,375

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	442.87'	425
11"	8-5/8"	4,200'	1850
7-7/8"	5 1/2"	11,375'	2240

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 2-17-83	Date of Test 5-20-83	Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 17	Oil-Bbls. 17	Water-Bbls. 0	Gas-MCF 33

GAS WELL		Dbls. Condensate/MCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (shut-in)		Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)				

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dewey E. Theron
(Signature)
Exploration Manager
(Title)
5-26-83
(Date)

OIL CONSERVATION COMMISSION
JUL 21 1983
APPROVED _____, 19____
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely and allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of information.

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