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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-0119

1a. TYPE OF WELL				7. Unit Agreement Name					
b. TYPE OF COMPLETION				8. Farm or Lease Name					
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				Yates State					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.					
2. Name of Operator				1					
3. Address of Operator				10. Field and Pool, or Wildcat					
400 Metro Bldg., Midland, Texas 79701				Lovington Paddock					
4. Location of Well									
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM				12. County					
THE <u>east</u> LINE OF SEC. <u>30</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM				Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
7-31-82		9-15-82		3-24-83		3833.4 Gd, 3849 KB		3833.4	
20. Total Depth		21. Plug Back T.D.		22. H. Multiple Complet., How Many		23. Intervals Drilled By		24. Was Directional Survey Made	
11,375' driller		10,890'		two		Rotary Tools 0-11,375'		No	
11,378' Gearhart									
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored					
6273-6364' Paddock				No					
26. Type Electric and Other Logs Run				27. Was Well Cored					
Gearhart compensated neutron-density, Dual Induction laterolog & Laserlog				No					
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48# H-40		442.87'		17 1/2"		425 sax	
8-5/8"		32# K-55		4,200'		11"		1850 sax	
5 1/2"		17# N-80		11,375'		7-7/8"		2240 sax	
29. LINER RECORD								30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2-7/8"	
								10,729'	
								tubing anchor	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6273-75 .4" 3 holes						DEPTH INTERVAL			
6280-84 .4" 5 holes						AMOUNT AND KIND MATERIAL USED			
6348-50 .4" 3 holes						6273-6364 A/2,000 gal 15% NEA			
6360-64 .4" 5 holes						6273-6364 Fraced w/20,000 gal MINI MAX II			
						-30 (2% KCL based)+ 26,000# 20-			
						40 sand in 2 stages w/ball seal			
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
3-24-83		Pumping 1 1/2" x 20' HF insert				Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
5-20-83		24						3	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
						3		TSTM	
						Gas - MCF		Water - Bbl.	
						TSTM		0	
						Oil Gravity - API (Corr.)		32°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Vented						Jack Willyard			
35. List of Attachments									
C-104, C-116, C-129									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Demery E. Thorslund</u>				TITLE <u>Exploration Manager</u>		DATE <u>5-26-83</u>			

INSTRUCTIONS

This form is to be filled with the appropriate information by the operator of the formation not later than 30 days after the completion of any newly-filled or recompleted well. It shall be a summary of the results of all operations and productivity logs run in the well and a summary of all special tests conducted, including mud, stem tests. All pertinent data shall be measured in feet in the case of conventionally drilled wells; true vertical depth in the case of directional or multistage completions. Depth is through casing shall be reported for each zone. The form is to be filled in duplicate except on state land, where only one is required. See page 11.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2,128	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2,235	T. Strawn	11,028	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3,045	T. Atoka	11,230	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,170	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3,350	T. Devonian		T. Menefee		T. Madison	
T. Queen	4,028	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4,458	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,760	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	6,168	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6,252	T. Ellenburger		T. Dakota			
T. Blinberry	6,880	T. Gr. Wash		T. Morrison			
T. Tubb	7,548	T. Granite		T. Todilto			
T. Drinkard	7,670	T. Delaware Sand		T. Entrada			
T. Abo	8,274	T. Bone Springs		T. Wingate			
T. Wolfcamp	9,463	T.		T. Chinle			
T. Penn.	10,606	T.		T. Pennian			
T. Ciser (Bough C)		T.		T. Penn. "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from	6,273	to	6,284	No. 4, from	10,778	to	10,788
No. 2, from	6,348	to	6,364	No. 5, from		to	
No. 3, from	10,628	to	10,639	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2128	2128	redbeds & sand	9695	9794	99	dol, lime, shale & chert stringer
2128	2235	107	anhydrite & redbeds	9794	10,100	306	lime, chert & shale stringers
2235	3045	810	salt & anhydrite	10,100	10,190	90	shaley lime & shale
3045	3170	125	dolomite & anhydrite	10,190	10,440	250	lime & cherty lime
3170	3350	180	sand & anhydrite	10,440	10,558	118	lime, shaley lm & chert
3350	4028	678	anhydrite, dolomite & redbeds	10,558	10,606	48	shale & shaley lime
				10,606	11,028	422	lime & shale stringers
4028	4458	430	sand, anhydrite & redbeds	11,028	11,230	202	lm, chert & cherty lime
4458	4760	302	dolo., anhydrite, redbeds	11,230	11,253	23	shale
4760	6168	1408	dolomite	11,253	11,268	15	sand
6168	6640	472	dolomitic sd&sd, cherty dol	11,268	11,306	38	shale & shaley sand
6640	6998	358	cherty dolomite & chert	11,306	11,342	36	sand
6998	7548	550	cherty, sandy dolomite	11,342	11,378	36	shale & sandy shale
7548	7670	122	sand & sandy dolomite				
7670	8274	604	dolomite & cherty dolo.				
8274	9463	1189	dolomite & shaley dolomite				
9463	9620	157	dolomite				
9620	9695	75	dolo & chert stringers				

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