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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator W.A. Moncrief, Jr.	
Address 400 Metro Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>9/1/83</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-7351 (10-1-83)	
Lease Name Yates State	Well No. 1 Leasing Name, including Formation <u>Longton Paddock</u>	Kind of Lease State, Federal or Fee State	Lease No. V-0119
Location Unit Letter <u>G</u> : 1980 Feet From The <u>north</u> Line and 1980 Feet From The <u>east</u>			
Line of Section <u>30</u> Township <u>16S</u> Range <u>37E</u> , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name and address to which approved copy of this form is to be sent	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corporation	Jan 183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Name and address to which approved copy of this form is to be sent	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>30</u> Twp. <u>16S</u> Rng. <u>37E</u>	Is production commingled?	When
		No	

If this production is commingled with that from any other lease or pool, give commingling order number: applied for

COMPLETION DATA		On Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Reelv.		Diff. Reelv.	
Designate Type of Completion - (X)		X				X											
Date Spudded 7-31-82		Date Compl. Ready to Prod. 3-24-83		Total Depth 11,375' driller 11,378 Gearhart		P.B.T.D. 10,890'											
Elevations (DF, R&B, RT, GR, etc.) 3833.4 Gd., 3849' KB		Name of Producing Formation PADOCK		Top Oil/Gas Pay 6273'		Tubing Depth 10,729'											
Perforations 6273-75, 6280-84, 6348-50 and 6360-64						Depth Casing Shoe 11,375'											
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT											
17 1/2"		13-3/8"		442.87'		425											
11"		8-5/8"		4,200'		1850											
7-7/8"		5 1/2"		11,375'		2240											

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 3-24-83	Date of Test 5-20-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 3	Oil-Ebbls. 3	Water-Ebbls. 0	Gas-MCF TSTM

GAS WELL		Ebls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (flow, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lewey E. Sherenton
(Signature)
Exploration Manager
(Title)
5-26-83
(Date)

OIL CONSERVATION COMMISSION
JUL 21 1983
APPROVED _____, 19____
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.