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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

8a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
8. State Oil & Gas Lease No.
V-0119

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Form or Lease Name Yates State
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3833.4 GD, 3849 KB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional Upper Penn Zone

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Paddock completion attempt

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

- Operator set CIBP at 10,600' above upper Penn perms 10,628-10,639' and perforated Paddock zone 6273-6284 (8 holes) and 6348-6364 (8 holes) on 3-15-83.
- Western acidized Paddock perms 6273-6364 w/2,000 gallons 15% acid on 3-17-83. Broke at 4200#. Max TP 7000#, min TP 4200# & average TP 5,000# at 5 BPM.
- Swabbed 13.32 BO + 8.32 BLW/6 hrs on 3-18-83.
- Western fraced Paddock perms 6273-6364' w/20,000 gal MINI-MAX III-30 (2% KCL based) + 26,000# 20-40 sand in 2 stages w/ball sealers 3-19-83. Max TP 7400#, min TP 3200#, ave TP 4300# at 11.8 BPM. ISIP 3000#. 15" SIP 2400#. 16" SIP 500#.
- Flowed est. 5 BLW & died. Made 2 swab runs & recovered est. 20 BLW w/FL @ 2800' on last run on 3-20-83.
- Put well on pump and started pumping 3-20-83. Well has declined to 2.79 BOPD on 4-19-83 & operator has concluded that the Paddock is non commercial.
- Operator plans to ask for administrative approval to co-mingle production from the Paddock perms 6273-6364 with the production from the upper Penn perms 10,628-10,639 which produced 8.37 BOPD.
- Operator proposes to remove CIBP @ 10,600' & perforate an additional upper Penn zone 10,776-10,786 & treat under packer prior to seeking approval to co-mingle the Paddock & upper Penn production. This is a fairly dirty lime as indicated by the gamma ray; but it does have permeability & should be tested prior to completion.
- Operator does not plan to squeeze Paddock perms since plans are to co-mingle the upper Penn & Paddock after testing the additional upper Penn zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 4-20-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

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APR 21 1983  
O.C.D.  
HOBBS OFFICE