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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: V-0119

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: W.A. Moncrief, Jr.

8. Farm or Lease Name: Yates State

3. Address of Operator: 400 Metro Bldg., Midland, Texas 79701

9. Well No.: 1

4. Location of Well: UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 16S RANGE 37E NMPM.

10. Field and Pool, or Wildcat: Undesignated

15. Elevation (*Show whether DF, RT, GR, etc.*): 3833.4 GD., 3849 KB

12. County: Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Upper Penn completion attempt [X]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

(1.) Operator set CIBP at 10,890' and perforated upper Penn lime 10,628-10,639' w/2 JSPF (22 holes) 2-8-83.

(2.) Set Otis Perma latch packer @ 10,526', loaded back side and pressured annulus to 2000# and A/10,000 gallons 15% NEA + 5,000 gallons CO_2 2-9-83. Max T.P. 8000#, min TP 1600#, ave T.P 6000# @ 2.6 BPM. ISIP 3800#, 5" SIP 3600#, 10" SIP 3500# and 15" SIP 3400#.

(3.) Swabbed until recovery was cut with trace of live oil.

(4.) Ran tubing, rods and pump and started pumping 2-11-83.

(5.) Well pumped 36.27 BO 2-18-83 and declined to 8.37 BO on 2-23-83 and has stabilized at that rate. Well pumped 8.37 BO on 2-13-83 and operator feels this is not commercial.

(6.) Operator proposes to set CIBP at ~~6500'~~ 10600' and attempt completion through Paddock perfs 6273-6284 and 6348-6364.

(7.) Operator does not propose putting cement on top of CIBP as it may be desireable to co-mingle the Paddock and upper Penn zones after the Paddock production declines.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 3-15-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 16 1983

CONDITIONS OF APPROVAL, IF ANY: