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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-0119

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Yates State
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 38.33.4 GD, 3849 KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Strawn completion attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1.) Operator perforated Strawn lime 11,143 - 11,154 and 11,159 - 11,186' w/1 JSPF (38 holes) w/4" casing gun on 9-30-82.
- (2.) Operator A/2,000 gal 15% MCA with ball sealers 10-2-82. Max TP 6000#, ave. TP 5100#, AIR 1.6 BPM. Swabbed 18.75 BF/3 hrs, cut 60% oil, 20% mud & 20% AW last swab run.
- (3.) Operator A/6,000 gal 15% NEA on 10-6-82 w/76 ball sealers. Max TP 7100#. Average TP 5500# @ 8 BPM.
- (4.) Operator set battery and pumping unit and started pumping well 11-9-82.
- (5.) Well declined to 16 BOPD after acid job.
- (6.) Operator attempted to frac down csg w/40,000 gals of Versagel 1400 + 34,000# 20-40 sand & 12,000# 20-40 Carbo Props on 12-30-82. Formation started taking fluid @ 4450# @ 28 BPM. Pressure increased steadily from 4450 to 7000# and injection rate declined steadily from 28 to 2 BPM indicating a limited reservoir. Formation took 21,000 gals of fluid & 4500# of 20-40 sand before pressure got too high. Max T.P. 7,000#, average TP 6000# @ 10 BPM. ISIP 6890#, 15" SIP 5890#. Left 12,500# sand in casing. Shut down due to heavy snow & cold weather. Circulated sand out of hole & put well back to pumping 1-6-83.
- (7.) Well has been producing under test allowable & operator has concluded that the Strawn is non-commercial. The last pumping gauge was 8.37 BO/24 hrs on 1-28-83.
- (8.) Operator proposes to set a CIBP @ 10,900' & attempt completion through Permo Penn perms 10,626-10,638'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay

TITLE Exploration Manager

DATE 1-28-83

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 3 1983

RECEIVED

JAN 31 1983

O.C.D.
HOBBS OFFICE