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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-83

8a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
8. State Oil & Gas Lease No. V-0119

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Yates State
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat N.E. Lovington
11. Elevation (Show whether DF, RT, GR, etc.) 3833.4' GD 3849' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1.) Operator reached T.D. of 11,375' driller and 11,378' Gearhart 9-15-82.
- (2.) Ran 278' joints of 17# N-80 and buttress 5½" casing as follows:
19 joints 17# S-95 8 round LT&C range 3
246 joints 17# N-80 8 round LT&C range 3
1 crossover joint 17# buttress N-80 and 12 joints 17# buttress N-80 range 3 w/16 centralizers and 14 scratchers. Cemented on bottom w/2240 sax in 2 stages as follows: Cemented 1st stage w/970 sax Class "H" w/5/10 of 1% CF-1 + 6# gilsonite per sack w/2/10 of 1% WH-2. P.D. 11:40 am 9-18-82. Tested to 2250# for 5 minutes. Held OK. Circulated 50 sax. Opened DV tool & circulated 4 hrs. Cemented 2nd stage w/1270 sax Class "H" w/5/10 of 1% CF-1 + 6# gilsonite per sack. P.D. 5pm 9-18-82. Tested to 800# for 5 minutes. Held OK.
- (3.) Ran temperature survey 9-19-82 and found top of cement at 4200' outside casing and 7841' inside casing.
- (4.) Operator will start completion operations from the Strawn lime when a completion unit is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 9-23-82

APPROVED BY JERRY SEXTON TITLE DATE SEP 28 1982

CONDITIONS OF APPROVAL, IF ANY, DISTRICT 1 SUPR.

RECEIVED

SEP 27 1982

O.C.D.
POLICE OFFICE