

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-0119

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - N" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Yates State
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 16S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat N. E. Lovington
11. Elevation (Show whether DF, RT, GR, etc.) 3833.4' GD 3849' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1.) Well was spudded at 5pm 7-31-82 and 18" starting hole was drilled to 30' by Abbott.
- (2.) Landis rig 1 moved in 8-12-82 and started drilling 17½" hole at 30' at 10am 8-13-82.
- (3.) Operator set 13-3/8" 48# H-40 ST&C range 3 casing at 442.87' on 8-13-82. Cemented w/425 sax Class "C" w/2% CaCl. PD 10:15pm 8-13-82. Cement circulated 107 sax. Tested casing to 1000# for 20 minutes. Held OK. WOC 12 hrs.
- (4.) Operator set 8-5/8" 32# K-55 ST&C range 3 casing at 4200' on 8-19-82. Cemented with 1650 sax Howco lite w/15# salt per sack + 10# gilsonite per sack + ½# Flo Cel per sack followed by 200 sax Class "C" w/2% CaCl. PD 3:15pm 8-19-82. Cement circulated 45 sax. WOC 12 hrs. Tested casing to 1000# for 15 minutes. Held OK.

Min WOC  
18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 8-20-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 23 1982

CONDITIONS OF APPROVAL, (IF ANY):

RECEIVED

AUG 23 1982

G.C.D.  
HOBBS OFFICE