

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
OPERATOR	

Fina Oil & Chemical Company

Address

Box 2990, Midland, TX 79702-2990

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

EFFECT 2-01-89

If change of ownership give name
and address of previous owner

Tenneco Oil Company, 7990 IH 10 West, San Antonio, TX 78230

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State LG 25	1	So. Kemnitz Atoka-Morrow	State, Federal or Fee State	E-1126
Location				
Unit Letter	H	1855 Feet From The	North Line and	660 Feet From The
Line of Section	25	Township	16S	Range
			33E	N.M.P.M.
			Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Texaco Inc Trading & Transportation	P.O. Box 1142, Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company 66 Natl gas	4001 Penbook, Midland, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
H 25 16S 33E	Is gas actually connected? when
	YES

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (D.F., R.A.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED FEB 02 1989, 19

BY Orig. Signed by
Paul Kautz
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of oil
well name or number, or transporter, or other such change of condiSeparate Forms C-104 must be filled for each pool in multi
completed wells.