

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1126	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State IG 25
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1855</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat So. Kemnitz Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4144.8' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

1. Turn off fuel gas to stack-pack. Close upper master valve and bleed off pressure on well head and lines.
2. RU on swab flange. Pump 50 bbls. 2% KCL with surfactant and inhibitors.
3. Insure well is dead. Bleed off pressure on tubing and tubing annulus.
4. MIRU RU. RD well head. RU hydraulic 5000 psi BOPS. RU on tubing. PU tubing wt.
5. Unset Baker Lok-Set 5 1/2" x 2 3/8" 15-20# per ft., size 45A4 to the right.
6. POOH and LD 2 3/8" EUE 8RD 4.7# per ft. tubing and Baker Lok-Set. Load hole as tubing is pulled out of hole.
7. PU and RIH with Baker Lok-Set Model AL-2, size 45A4, 15.5-20# per ft. retrievable packer, Baker Model "FL" on-off, sealing connector, 4 1/2" x 2 7/8" with 2.25 "F" profile and 12,600' of strapped 2 7/8" EUE 8RD 6.5# per ft. tubing. Circulate hole with 2% KCL, surfactants and inhibitors (insure compatibility).
8. Set Baker Lok-Set to right while slacking off 8 points then pick-up 10 points to set lower slips.
9. Hang tubing off with 10 points compression.
10. RD BOPS. RU well head with new sealing ring. Prepare to fracture formation.
11. Haul in tank for frac fluids. Check that all valves and fittings are functionable. Steam clean all tanks with fresh water.
12. Specify to fluid hauler that all tanks must be cleaned. Check concentration of KCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Matten TITLE Prod. Engr. Supervisor DATE 8-14-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE AUG 21 1984
CONDITIONS OF APPROVAL, IF ANY:

13. Take samples from all tanks to insure correct fluid is contained. Check if a bactericide will be needed. Run bench tests on location.
14. Run sieve analysis on all proppants.
15. Check fluid viscosity after gelling on location.
16. Insure all blenders, dump trucks, pump trucks, and manifolds are in placements that allow easy access and easy movement.
17. Check blender calibration.
18. Install bleeder so that fluid samples may be taken during job.
19. Pressure test all lines to 10,000 psi.
20. Pressure test tubing annulus to 2000 psi.
21. NU tree saver.
22. RU blow down line to pit w/2" adjustable choke. Stake out line.
23. Have sab unit on location.
24. Insure two pressure recorders are used.
25. Check the RU of tanks to blender, blender to pumps and pumps to manifold.
26. Pump job.
27. Monitor rates and pressure during injection of pad to decide if pumping sand is feasible.
28. Take fluid samples and sand samples during job.
29. Check viscosity of fluid during job.
30. Check fluid volumes and sand volumes.
31. Reduce rate at end of job to prevent overflushing. Record final shut in pressures.
32. Record final fluid volumes and sand volumes.
33. Confirm gel break times.
34. Flow well back to pit at low volume.
35. Check flow back fluids to insure gel is broken.
36. Put well on production.

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AUG 20 1984

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