STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-1126

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Tenneco Oil Company

8. Farm or Lease Name: State LG25

3. Address of Operator: 7990 IH 10 West, San Antonio, TX 78230

9. Well No.: 1

4. Location of Well: UNIT LETTER H, 1855 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 16S RANGE 33E NMPM.

10. Field and Pool, or Wildcat: So. Kemnitz Atoka Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 4144.8' GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Turn off fuel gas to stack-pack. Close upper master valve and bleed off pressure on well head and lines.
2. RU on swab flange. Pump 50 bbls. 2% KCL with surfactant and inhibitors.
3. Insure well is dead. Bleed off pressure on tubing and tubing annulus.
4. MIRU RU. RD well head. RU hydraulic 5000 psi BOPS. RU on tubing. PU tubing wt.
5. Unset Baker Lok-Set 5 ½" x 2 3/8" 15-20# per ft., size 45A4 to the right.
6. POOH and LD 2 3/8" EUE 8RD 4.7# per ft. tubing and Baker Lok-Set. Load hole as tubing is pulled out of hole.
7. PU and RIH with Baker Lok-Set Model AL-2, size 45A4, 15.5-20# per ft. retrievable packer, Baker Model "FL" on-off, sealing connector, 4 ½" x 2 7/8" with 2.25 "F" profile and 12,600' of strapped 2 7/8" EUE 8RD 6.5# per ft. tubing. Circulate hole with 2% KCL, surfactants, and inhibitors (insure compatibility).
8. Set Baker Lok-Set to right while slacking off 8 points then pick-up 10 points to set lower slips.
9. Hang tubing off with 10 points compression.
10. RD BOPS. RU well head with new sealing ring. Prepare to fracture formation.
11. Haul in tank for frac fluids. Check that all valves and fittings are functionable. Steam clean all tanks with fresh water.
12. Specify to fluid haulder that all tanks must be cleaned. Check concentration of KCL.

(Cont'd on back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert O'Walther TITLE Prod. Engr. Supv. DATE 3-26-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

13. Take samples from all tanks to insure correct fluid is contained. Check if a bactericide will be needed. Run bench tests on location.

14. Run sieve analysis on all proppents.

15. Check fluid viscosity after gelling on location.

16. Insure all blenders, dump trucks, pump trucks, and manifolds are in placements that allow easy access and easy movement.

17. Check blender calibration.

18. Install bleeder so that fluid samples may be taken during job.

19. Pressure test all lines to 10,000 psi.

20. Pressure test tubing annulus to 2000 psi.

21. NU tree saver.

22. RU blow down line to pit w/2" adjustable choke. Stake out line.

23. Have swab unit on location.

24. Insure two pressure recorders are used.

25. Check the RU of tanks to blender, blender to pumps, and pumps to manifold.

26. Pump job.

27. Monitor rates and pressure during injection of pad to decide if pumping sand is feasible.

28. Take fluid samples and sand samples during job.

29. Check viscosity of fluid during job.

30. Check fluid volumes and sand volumes.

31. Reduce rate at end of job to prevent overflushing. Record final shut in pressures.

32. Record final fluid volumes and sand volumes.

33. Confirm gel break times.

34. Flow well back to pit @ low volume.

35. Check flow back fluids to insure gel is broken.

36. Put well on production.