

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E1126	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State LG 25
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1855</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat So. Kemnitz Atoka-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4144.8' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRUPU
2. Close actuator, wing valve, and upper master valve. Bleed off pressure in lease flowline and wellhead.
3. RU pump truck to swab cap nipple. Have swab tank on location with line. Open upper master valve.
4. Pump 48 bbls. 3% KCL water with oxygen scavengers, clay stabilizers, corrosion inhibitors and NE agent. Ensure compatibility with produced fluids.
5. Bleed off gas from WH and ensure well is killed.

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Matthei TITLE Prod. Engr. Supv. DATE 12/19/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 9 1984

6. ND tree. RU on tubing. NU 7-1/16" 5000 psi hydraulic BOPS.
7. Unset 5-1/2" Baker-Lok set packer. RU pump truck on tubing. Pumper 225 bbls. 3% KCL water with oxygen scavengers, clay stabilizers, corrosion inhibitors, and NE agent. Ensure compatibility with produced fluids. RD pump truck.
8. SOOH with 2-3/8" N-80 4.7 lb per ft. ABC modified tubing. Load hole with above packer fluid.
9. LD Vann assembly. Ensure an accurate strap of all tools and subs below radiation tag.
10. PU Watson J-Lock compression packer, for 5-1/2" 17 lb/ft. casing and On-Off tool.
11. RIH to 12,350'. Set packer with 15,000 lbs. compression.
12. RU tree. RD pulling unit.
13. Load tubing annulus with above described packer fluid.
14. RU blow down line to wing valve. Install Willis 2" adjustable choke with gauge taps downstream of wing valve. Use high pressure tapped nipple upstream of choke. Open wing valve.
15. RU swabbing unit and swab tubing fluid until well kicks off. Allow well to clear the tubing fluids. Close swab valve and RD swab unit. Close wing valve. Close upper master valve. Bleed pressure off tree.
16. RU tree saver. RU pump trucks and tubing annulus pump. Open upper master valve.
17. Test lines to prescribed maximum working pressure. Bleed down pressure.
18. Pump stimulation fluid at prescribed rate and pressure. Attain fluid samples at quarterly intervals of job.
19. Attain instantaneous shut-in and 15 minutes shut-in pressure.
20. RD tree saver and pump trucks have a swab unit on location.
21. Flow well to pit on prescribed choke setting.
22. Attain pressures and rates during flow back. Evaluate production and return well to line after stimulation fluids have been recovered.

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